

REPORT ON PHASE ONE ENVIRONMENTAL SITE ASSESSMENT 16 FIRE ROUTE 94A TRENT LAKES (BOBCAYGEON), ONTARIO

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> > PREPARED FOR 11923811 CANADA INC 3030 CONCESSION ROAD 7 PICKERING, ONTARIO L1Y 1C4

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# Table of Contents

1.0 Exect	utive Summary	1
2.0 Introd	luction	2
2.1. Ob	ective	2
2.2. Pha	ase One Property Information	2
3.0 Scope	e of Investigation	4
3.1. Sco	ppe of Work	4
3.2. Me	thodology and Limitations	4
4.0 Reco	rds Review	6
4.1. Ge	neral	6
4.1.1.	Phase One Study Area Determination	6
4.1.2.	First Developed Use Determination	6
4.1.3.	Fire Insurance Plans	6
4.1.4.	Chain of Title	6
4.1.5.	City Directory	7
4.1.6.	Environmental Reports and Other Reports	7
4.2. Env	vironmental Source Information	7
4.2.1.	MECP Inventory Records	7
4.2.2.	Environmental Risk Information Service (ERIS)	8
4.2.3.	Government and Regulatory Agency Records	8
4.2.4.	Client File Information	9
4.3. Phy	vsical Setting Sources	9
4.3.1.	Aerial Photographs	9
4.3.2.	Topography, Hydrology, and Geology	9
4.3.3.	Fill Materials1	0
4.3.4.	Water Bodies, Areas of Natural Significance & Ground Water Information1	0
4.3.5.	Well Records1	0
4.4. Site	e Operating Records 1	1
5.0 Interv	iews1	2
6.0 Site F	Reconnaissance1	3
6.1. Ge	neral Requirements1	3
6.2. Spe	ecific Observations at Phase One Property1	3
6.2.1.	General Site Layout and Operations1	3
6.2.2.	Utilities Services	4
6.2.3.	Potable Water Supply14	4



	6.2.4.	Wells14			
	6.2.5.	Waste Generation and Management14			
	6.2.6.	Materials Handling and Storage1			
	6.2.7.	Storage Tanks	15		
	6.2.8.	Odours and Air Emissions	16		
	6.2.9.	Spills, Stains and Stained Materials	16		
	6.2.10.	Below-ground Structures	16		
	6.2.11.	Interior Observations	16		
	6.2.12.	Exterior Observations	16		
	6.2.13.	Potentially Contaminating Activity Observed on Phase One Property	17		
	6.2.14.	Special Attention Items	17		
6.3	3. Adj	acent and Neighbouring Properties Observations	18		
	6.3.1.	Potentially Contaminating Activity Observed in Study Area	18		
	6.3.2.	Enhanced Investigation Property	19		
6.4	4. Wri	tten Description of Investigation	19		
7.0	•				
7.	1. Cur	rrent and Past Uses	20		
7.	2. Pot	entially Contaminating Activity	21		
7.3	3. Are	as of Potential Environmental Concern	21		
7.4	4. Pha	ase One Conceptual Site Model	21		
	7.4.1.	Site Overview	21		
	7.4.2.	Physical Setting of Phase One Property	21		
	7.4.3. Sources of Contamination				
	7.4.4.	Uncertainty or Absence of Information	23		
8.0	Concl	lusions	24		
9.0	Refer	ences	25		
10.0	Gene	0 General Statement of Limitation			



## TABLES (included in the report text)

- Table 2.2-1:
   Summary of Phase One Property Information
- Table 4.1.4-1: Summary of Chain of Title for the Phase One Property
- Table 4.3.1-1:
   Summary of Aerial Photographs Review
- Table 4.3.5-1: Summary of Well Records
- Table 6.1-1:
   Site Reconnaissance General Notes
- Table 6.3-1: Observations of Areas Adjacent to Phase One Property
- Table 6.3-2:Observations of Neighbouring Properties
- Table 7.1-1:
   Current and Past Uses of the Phase One Property

## APPENDICES

Appendix A	Figure No. 1: Regional Topography and Site Location Figure No. 2: Neighboring Properties Usage
Appendix B	Chain of Title
Appendix C	ERIS Report
Appendix D	Freedom of Information
Appendix E	TSSA Correspondence
Appendix F	Survey Plan, Historical Ownership and Land Registry
Appendix G	Aerial Photographs
Appendix H	Site Visit Photographs



# 1.0 EXECUTIVE SUMMARY

*Toronto Inspection Ltd.* was retained by 11923811 Canada Inc. (the 'Client') to conduct a Phase One Environmental Site Assessment (Phase One ESA) for a property located at 16 Fire Route 94A in Trent Lakes (Bobcaygeon), Ontario (hereinafter referred to as the 'Site' or 'Phase One Property'). The Phase One ESA was conducted in general accordance with Ontario Regulation 153/04, Records of Site Condition – Part XV.1 of the Environmental Protection Act, (O. Reg. 153/04). It is understood that this Phase One ESA was conducted as part of the requirements of a Site Plan Approval.

The objective of the Phase One ESA was to determine if there is evidence of actual or potential contamination as a result of the current and/or previous historical activities on-Site or on the surrounding properties that could result an adverse environmental impact on the Phase One Property.

The Phase One Property is an irregular-shaped area that also includes two small islands. The main portion of the property is located at 16 Fire Route 94A in Trent Lakes (Bobcaygeon), Ontario. The property (including the two islands) has an approximate area of 6,820 m<sup>2</sup>. The first indication of development was observed on the 2009 aerial image, when at least ten (10) cabins were developed on the Phase One Property. Due to the poor state of conservation of the cabins, as observed during the site reconnaissance, it is believed that the buildings were left vacant for many years and likely built prior to 2009, possibly used for rental purposes.

Based on the local topography, local groundwater direction is inferred to flow in different directions towards Pigeon Lake, the waterbody that surrounds the Phase One Property to its east, south, and west. The surficial geology was described as Bedrock-drift complex in Precambrian terrain. The bedrock geology within the Phase One Property consists of mafic to felsic metavolcanics rock flows, tuffs, breccias, minor iron formation, minor metasedimentary rocks; includes reworked pyroclastic units, amphibolite Grenville Supergroup and Flinton Group. The depth to the bedrock is unknown.

In summary, the historical and current activities from on-Site and off-Site properties, as identified at the time of this Phase One ESA, do not represent significant potential environmental concern which may adversely impact the subsurface conditions of the Phase One Property.

It should be noted that access to the city directories and fire insurance plans for the Site and Study Area was not possible due to the closure of government buildings at the time of writing this report (i.e., closures of non-essential business due to COVID-19). Once these records become accessible at a later date, they will be reviewed and assessed. It is important to point out that information from these records may amend the conclusions of this report, 11923811 Canada Inc. will be notified of any information of relevance, if identified during the supplemental review.

It is *Toronto Inspection Ltd.*'s opinion that at the time of writing this Phase One ESA report, based on a review of the available documents and information no further investigation (i.e. Phase Two ESA) is recommended for the Phase One Property.



# 2.0 INTRODUCTION

*Toronto Inspection Ltd.* was retained by 11923811 Canada Inc. (the 'Client') to conduct a Phase One Environmental Site Assessment (Phase One ESA) for a property located at 16 Fire Route 94A in Trent Lakes (Bobcaygeon), Ontario (hereinafter referred to as the 'Site' or 'Phase One Property'). The Phase One ESA was conducted in general accordance with Ontario Regulation 153/04, Records of Site Condition – Part XV.1 of the Environmental Protection Act, (O. Reg. 153/04). It is understood that this Phase One ESA was conducted as part of the requirements of a Site Plan Approval.

## 2.1. Objective

The Phase One ESA was conducted to determine if there is evidence of actual or potential contamination at the Site and if the activities on surrounding properties pose an environmental concern to the Site, for the purpose of satisfying the Phase One ESA general objectives as listed in O.Reg. 153/04:

- To develop a preliminary determination of the likelihood that one or more contaminants have affected any land or water on, in or under the phase one property.
- To determine the need for a Phase Two ESA.
- To provide a basis for carrying out any Phase Two ESA if required.
- To provide adequate preliminary information about environmental conditions in the land or water on, in or under the phase one property for the conduct of a risk assessment following completion of a Phase Two Environmental Site Assessment.

# 2.2. Phase One Property Information

**Site Description:** The Phase One Property is an irregular-shaped area that also includes two small islands. The main portion of the property is located at 16 Fire Route 94A in Trent Lakes (Bobcaygeon), Ontario. The Phase One Property is described as follows:

General Information Description			
Address	16 Fire Route 94A, Trent Lakes (Bobcaygeon), Ontario		
Property Identification Number (PIN)	28364-0093 LT		
Legal description	PT LT16 Concession 13 Harvey PT10, 45R12279, T/W R687277 Except the easement therein re: PT 1,45R9170, T/W R687278; GAL-CAV and HAR		
Property Identification Number (PIN)	28364-0094 LT		
Legal description	PT LT16 Concession 13 Harvey PT11, 45R12279, T/W R687277 Except the easement therein re: PT 1,45R9170, T/W R687278; GAL-CAV and HAR		
Property Identification Number (PIN)	28364-0095 LT		
Legal description	PT LT16 Concession 13 Harvey PT12, 45R12279, T/W R687277 Except the easement therein re: PT 1,45R9170, T/W R687278; GAL-CAV and HAR		
Current land use	Commercial		
Current occupant	Vacant		
Ownership	11923811 Canada Inc.		
Current zoning	Shoreline Residential		

Table 2.2-1: Summary of Phase One Property Information



Proposed land use Mixed (Residential/Commercial)	
Property coordinates (approximate centroid)     Zone 17 T 702693 m E 4938302 m N	
Approximate area of Site	6,820 m <sup>2</sup>

The layout of the Site is shown on Image 1, below:



Source: Google Maps (2020)

**Site Contact Information:** Mr. Steven Lennox, the owner and developer of the Phase One Property, provided authorization for *Toronto Inspection Ltd*. to conduct this Phase One ESA. Client contact information is provided below:

Contact: Steven Lennox Tel: 905-431-4461 Email: <u>s.lennox@hotmail.com</u>



# 3.0 SCOPE OF INVESTIGATION

#### 3.1. Scope of Work

The scope of work of this Phase One ESA consisted of:

- A review of reasonably accessible records pertaining to the current and/or past uses of the Site and properties within the Phase One Study Area.
- An inspection of the Site and accessible areas surrounding the Site to identify evidence of potential environmental concerns at the Site and within the Phase One Study Area.
- Interview(s) with person(s) having knowledge of on-Site activities and operations.
- Preparation of this report to document the findings of the Phase One ESA report.

## 3.2. Methodology and Limitations

#### Methodology

This Phase One ESA was conducted in general accordance with O.Reg. 153/04.

Based on the general land use, topographical and hydrogeological conditions of the Site and surrounding areas, a search distance of 250 m from the Site was determined to be sufficient as the Phase One Study Area. For details refer to Section 4.1.1. *Phase One Study Area Determination*.

Information from various sources were searched and reviewed as part of the Phase One ESA work program. The source information was searched in accordance with Schedule D of O. Reg. 153/04. A detail list of records reviewed is included in Section 9 – References. Copies of select source documents are included in the Appendices as references.

The Site is not defined as an Enhanced Investigation Property. Therefore, Site operating records that are applicable or specific for an industrial property, a commercial garage, a bulk liquid dispensing facility, or a dry-cleaning equipment operator were not included in this Phase One ESA.

The Phase One ESA Site visit was conducted by Albert Lee-Wah, BES of *Toronto Inspection Ltd.* on June 26, 2020. The Site visit included a walkthrough of the Site in all accessible areas to document Site observations and photograph details pertinent to the Phase One ESA requirements.

#### Limiting Conditions of Phase One ESA

All accessible areas of the Site were inspected for evidence of potential environmental concern. However, it should be noted that inspection at two sections of the Phase One Property, Part 11 and 12 (the two islands) was not possible due to a lack of accessibility. An inspection of the adjacent properties was conducted from vantage points at the Site and other publicly accessible areas.



Also, access to the city directories and fire insurance plans for the Site and Study Area was not possible due to the closure of government buildings at the time of writing this report (i.e., closures of non-essential businesses due to COVID-19). Once these records become accessible at a later date, they will be reviewed and assessed, 11923811 Canada Inc. will be notified of any information of relevance, if identified during the supplemental review.



# 4.0 RECORDS REVIEW

Records search was conducted to determine if area(s) of actual and potential environmental concern exist on the Site and within the Phase One Study Area. Details of the findings are provided in the following sections.

## 4.1. General

## 4.1.1. Phase One Study Area Determination

As indicated from the records review, there were no large historical or recent industrial facilities within 1 km of the subject Site, which include: active or closed waste disposal sites, historical coal gasification plant waste sites, or historical industrial sites which produced or used coal tar and related tars. In addition, the Site was located in an area consisting mainly of residential land usage.

Based on the general land use indicated above, as well as the topographical and hydrogeological conditions of the Site and surrounding areas, the Phase One ESA Study Area was established to comprise the Site as well as properties located, in whole or in part, within 250 m of the Site boundaries. The regional topography and Site location are shown on Figure 1, Appendix A.

## 4.1.2. First Developed Use Determination

According to a review of the Historical Atlas of the Township of Harvey (1878), the Site was a vacant piece of land. A review of the 1954 aerial photograph (the earliest image of the Site available) indicated that the Phase One Property remained undeveloped. The first indication of development was observed on the 2009 aerial image, when at least ten (10) cabins were developed on the Phase One Property. Due to the poor state of conservation of the cabins, as observed during the site reconnaissance, it is believed that the buildings were left vacant for many years and likely built prior 2009 and possibly used for rental purposes.

#### 4.1.3. Fire Insurance Plans

Access to the fire insurance plans for the Site and Study Area was not possible due to the closure of Government buildings at the time of writing this report (i.e., closures of non-essential business due to COVID-19). Once these records become accessible at a later date, they will be reviewed and assessed. It should be noted that information from these records may amend the conclusions of this report, 11923811 Canada Inc. will be notified of any information of relevance, if identified during the supplemental review.

#### 4.1.4. Chain of Title

A chronological chain of title for the Phase One Property is summarized in the table below. A copy of the chain of title is attached in Appendix B.



Years of Transfer	er Parties From Parties To		
1834	Crown	Canada Company	
1883	Canada Company	Bigelow, Joseph	
1884	Bigelow, Joseph	The Ontario Bank	
1887	Bigelow, Joseph	Holland, Charles	
1900	The Ontario Bank	Beck, Edward	
1930	Beck Edward	Beck Clifford	
1946	Beck Clifford	Nichols, Richard	
1952	Nichols, Richard	Baker, Albert William James	
		Baker, Lorna Gertrude	
1961	Baker, Albert William James	Cook, Archibald	
	Baker, Lorna Gertrude	Brodie, Winifred	
1974	Cook, Archibald	Gee, Paul London	
	Brodie, Winifred	Gee, Barbara June	
1977	Gee, Paul London	Vlachos, Sotos	
	Gee, Barbara June		
1980	Vlachos, Sotos	Traballo, Lillian M.	
1982	Traballo, Lillian M.	Vlachos, Sotos	
1984	Vlachos, Sotos	564259 Ontario Limited	
1989	564259 Ontario Limited	Malowney, Brenda Dorelle	
2002	Malowney, Brenda Dorelle	564259 Ontario Limited	
2002	564259 Ontario Limited	564259 Ontario Limited (Part 10)	
		45R12279	
2006	564259 Ontario Limited	Global Land Bank Inc. (Parts 10, 11,12)	
		45R12279	
2010	Global Land Bank Inc.	Global Land Construction Inc. (Change of	
		name)	
2010	Global Land Construction Inc.	Persaud, Kevin	
2020*	Persaud, Kevin	11923811 Canada Inc.	

\*Information retrieved from the Land Registry report

## 4.1.5. City Directory

Access to the city directories for the Site and Study Area was not possible due to the closure of Government buildings at the time of writing this report (i.e., closures of non-essential business due to COVID-19). Once these records become accessible at a later date, they will be reviewed and assessed. It should be noted that information from these records may amend the conclusions of this report in which case 11923811 Canada Inc. will be notified of any information of relevance, if identified during the supplemental review.

## 4.1.6. Environmental Reports and Other Reports

No environmental reports or other reports were provided to *Toronto Inspection Ltd.* for review.

## 4.2. Environmental Source Information

#### 4.2.1. MECP Inventory Records

The following documents were reviewed:

- MOE Inventory of Coal Gasification Plant Waste Sites in Ontario, April 1987
- MOE Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in



Ontario, November 1998

- MOE Waste Disposal Site Inventory, June 1991
- MOE Inventory of PCB Storage Sites, January 1992

A review of the above-listed documents indicated that no active or closed waste disposal sites, historical coal gasification plant waste sites, or historical industrial sites which produced or used coal tar and related tars, were located within 1 km of the Site.

## 4.2.2. Environmental Risk Information Service (ERIS)

*Toronto Inspection Ltd.* ordered a report from ERIS Ltd. for the Site and Phase One Study Area. The ERIS Report includes the search results of federal, provincial, and private source databases that are listed in paragraph 7 of subsection 3 (2) in Schedule D of O. Reg. 153/04. A copy of the ERIS Report is included as Appendix C.

The ERIS report identified no records for the for the Phase One Property; however, 10 records were identified for the Study Area and none of the records reported represents a potential environmental concern and/or potentially contaminating activities (PCAs) that may significantly impact the subsurface soil or groundwater at the Phase One Property.

## 4.2.3. Government and Regulatory Agency Records

#### MECP FOI

A request was submitted on August 10, 2020 to the Ministry of the Environment, Conservation and Parks (MECP) Freedom of Information (FOI) and Privacy Office by *Toronto Inspection Ltd.* for records pertaining to the Phase One Property. A response has not been received from the MECP at the time of writing of this report. Upon receipt of MECP's response, *Toronto Inspection Ltd.* will review the information and forward to the client any environmentally significant information (if found) under a separate cover. The conclusions of this report may be amended based on the information provided by MECP. A copy of the MECP Freedom of Information is enclosed in Appendix D.

#### TSSA

Technical Standards & Safety Authority (TSSA) was contacted and requested to check their records for any fuel storage tanks that may have been present at the Site and the adjacent properties. An email correspondence (attached in Appendix E) from a TSSA representative, has identified no fuel storage tanks records for the Site or surrounding areas.

#### MNRF

Based on information provided on the Ministry of Natural Resources and Forestry (MNRF) online application "Make A Map: Natural Heritage Areas", the Phase One Property is not located within or adjacent to an area of natural and scientific interest (ANSI), however, the Phase One Property and the Study Area are located within a Natural Heritage System.



## 4.2.4. Client File Information

The Client provided *Toronto Inspection Ltd*. with the following documents:

- "Plan of Survey of Parts of West Half of Lot 16, Concession 13, Geographic Township of Galvey-Cavendish and Harvey, County of Peterborough". The survey was completed by R. Salna Company Ltd. on February 16, 2002.
- Historical Ownership Township of Harvey, Lot 16, Concession 13.
- Land Registry Report for 16 Fire Route 94A, Bobcaygeon prepared by David Donais on June 10, 2020

The Survey Plan, Historical Ownership and Land Registry are attached in Appendix F.

## 4.3. Physical Setting Sources

## 4.3.1. Aerial Photographs

The first available aerial photograph dated 1954 was available on the University of Toronto Library website. Additional aerial images for the years 2009, 2014 and 2019 were available on the Google Earth Pro archives. The available aerial photographs were reviewed to provide a chronological timeline of developmental changes at the Site and within the Study Area. The aerial photographs are enclosed in Appendix G.

Year	Notable Changes or Environmental Issues		
1954	- The Study Area appeared to be undeveloped in 1954		
	- No evidence of development was observed for the Phase One Property		
2009	<ul> <li>The Study Area was developed with what appear to be residential buildings.</li> <li>The Phase One Property was developed with what appeared to be ten (10) dwellings units. The buildings were concentrated to the west portion of the property and vegetation was observed along the eastern section of the Phase One Property.</li> <li>No evidence of development was observed on the part of the Phase One Property that corresponds to the two little islands</li> </ul>		
2014 - 2019	- No major changes were observed for the Study Area or for the Phase One		
	Property for the years mentioned.		

 Table 4.3.1-1 Summary of Aerial Photographs Review

# 4.3.2. Topography, Hydrology, and Geology

#### Topography and Regional Drainage

Based on the topographic map, Natural Resources of Canada – The Atlas of Canada – Toporama, local groundwater direction is inferred to flow in different directions towards Pigeon Lake, the waterbody that surrounds the Phase One Property to its east, south, and west.

As indicated on the topographic map, the elevation of the Phase One Property is approximately 250 m above mean sea level. The mapped contours for the Site and surrounding areas indicate a downward slope to the south towards Pigeon Lake. Surface drainage is expected to follow the slope of the terrain, towards Lake Pigeon and runoff from precipitation is expected to



infiltrate into the ground.

It should be noted that local groundwater flow direction can only be determined through ongoing monitoring of groundwater levels, and that groundwater flow at the Site may be influenced by underground utility corridors or structures.

#### Physiography and Geology of the Phase One Study Area

Based on soils maps provided by ERIS, the Phase One Study Area is situated within a physiographic region consisting generally of Shallow Till and Rock Ridges. The surficial geology was described as Bedrock-drift complex in Precambrian terrain. The bedrock geology within the Phase One Property consists of mafic to felsic metavolcanics rock flows, tuffs, breccias, minor iron formation, minor metasedimentary rocks; includes reworked pyroclastic units, amphibolite Grenville Supergroup and Flinton Group. The depth to the bedrock is unknown.

#### 4.3.3. Fill Materials

No changes in topography were evident in the reviewed aerial photographs or the topographic maps of the Study Area. According to Mr. Lennox, no fill material was brought to the Phase One Property.

#### 4.3.4. Water Bodies, Areas of Natural Significance & Ground Water Information

The Phase One Property is surrounded by Lake Pigeon to the east, south and west. According to the on-line mapping application of the Ministry of Natural Resources and Forestry (MNRF), the Site is not located within or adjacent to an area of natural and scientific interest (ANSI). MNRF on-line mapping indicates that the Phase One Property and the Study Area are located within a Natural Heritage System.

Based on the Source Water Protection mapping website, the Phase One Property and Study Area are not located within a wellhead protection area or within a significant groundwater recharge area. However, the area was classified as a highly vulnerable aquifer. The Municipality of Trent Lakes owns and operates two (2) large Drinking Water Supply Systems. One is the Buckhorn Lake Estates Water Treatment Plant, which is supplied by one Groundwater Under Direct Influence of Surface Water (GUDI) well and the other one is the Alpine Village/Pirates Glen Water Treatment Plant, which is supplied by two wells, well 1 is non-GUDI and well 2 is GUDI.

#### 4.3.5. Well Records

According to the Water Well Information System (WWIS), no wells were identified on the Phase One property. However, ten (10) water supply wells were reported for the Study Area. The hydrogeological and geological characteristics of the Phase One Study Area, as identified from the Water Well Information System (WWIS) database (available through the ERIS report), are summarized as follows:



			Call Churchismen ha	
Well ID (Tag), Date of Construction	Well Type	Location	Soil Stratigraphy (Depths, Description)	Water Table (ft or m below ground surface)
5109460 4/11/1979	Water Supply	Peterborough – Harvey Township 702814m E 4938324m N	0-1 ft Topsoil (Brown) 1-11 ft Grave, Sand, Boulders (Brown) 11-45 ft Granite (Red)	34 ft
5105160 7/8/1970	Water supply	Peterborough – Harvey Township 702824m E 4938324m N	0-4 ft Boulders (Grey) 4-6 ft Gravel 6-70 ft Granite (Black)	70 ft
7264298 A191248 2/2/2016	Water Supply	4 Fire Route 94A Peterborough – Harvey Township 702784m E 4938439m N	0-1 ft Topsoil (Black) 1-240 ft Granite (Black)	8 ft
5120341 A024189 5/27/2055	Water Supply	49 Nicholas Cove Rd. Peterborough – Harvey Township 702780m E 4938461m N	0-27 ft Granite (Black) 27-90 ft Granite (Black) 90-143 ft Granite (Red) 143-194 ft Granite (Red)	183 ft
5105158 7/7/1970	Water Supply	Peterborough – Harvey Township 702884m E 4938334m N	0-135 ft Granite (Grey)	135 ft
5104666 10/29/1968	Water Supply	Peterborough – Harvey Township 702874m E 4938454m N	0-4 ft Granite (Red) 4-128 ft Granite (Grey)	30 ft
5101711 10/1/1955	Water Supply	Peterborough – Harvey Township 702680m E 4938555m N	0-4 ft Topsoil 4-40 ft Granite (Grey)	40 ft
5101710 9/29/1955	Water Supply	Peterborough – Harvey Township 702570m E 4938552m N	0-2 ft Topsoil, Clay 2-50 ft Granite (Grey) 50-65 ft Granite (Red)	65 ft
5107294 11/15/1974	Water Supply	Peterborough – Harvey Township 702676m E 4938581m N	0-3 ft Topsoil (Brown) 3-175 ft Granite (Grey)	38 ft
5101709 9/9/1955	Water Supply	Peterborough – Harvey Township 702564m E 4938587m N	0-76 ft Granite (Black)	75 ft

#### Table 4.3.5-1: Summary of Well Records

## 4.4. Site Operating Records

The Site is not defined as an Enhanced Investigation Property. Therefore, Site Operating Records that are applicable or specific for an industrial property, a commercial garage, a bulk liquid dispensing facility, or a dry-cleaning equipment operator were not included in this Phase One ESA.



# 5.0 INTERVIEWS

A questionnaire interview was sent to the owner and developer of the Phase One Property Mr. Steve Lennox on August 10, 2020 to obtain more information about the Site. Relevant information obtained from the interview is summarized below:

- Mr. Steve Lennox is the owner and developer of the Phase One Property. He has been involved with the property since March 2020.
- Mr. Lennox is not aware of when the Site was first developed neither when the on-Site cabins were built
- As reported by Mr. Lennox, no changes occurred on the Site since he started been involved with the property
- Reportedly, the Phase One Property was never used for material storage
- Mr. Lennox, is not aware of any environmental issues or violations related either to the Phase One Property or neighboring areas
- Reportedly, no fill material was brought to the Phase One Property and the property was never used for agricultural purposes



# 6.0 SITE RECONNAISSANCE

## 6.1. General Requirements

The Site visit was conducted by Albert Lee-Wah, BES of *Toronto Inspection Ltd*. The Site and neighbouring properties were visited on June 26, 2020. General information pertaining to the Site visit is present as follows:

Date, Time, and Length of Time of Investigation	Weather Conditions	Is Facility in Operation at Time of Investigation (applicable to Enhanced Investigation Property)	Names and Qualifications of Persons Conducting the Investigation
June 26, 2020 10:00 am – 12:00 pm	Sunny Temperature: 25°C	Not applicable	Albert Lee-Wah, B.E.S.

Photographs taken during the Site visit are included in Appendix H.

## 6.2. Specific Observations at Phase One Property

## 6.2.1. General Site Layout and Operations

## Topographic, Geologic, and Hydrogeologic Conditions

At the time of the site reconnaissance, the Phase One Property was vacant. The property was irregular in shape and surrounded to the east, south and west by Pigeon Lake. At Part 10, the major portion of the Phase One Property, the land was observed to be relatively flat in the middle with a gentle slope towards the edges. Original vegetation had been recently removed and bare soil became evident in major portions of the property. Surface drainage is expected to flow towards Pigeon Lake; runoff from precipitation is expected to infiltrate into the ground or collect, flow, and discharge into Pigeon Lake.

Two other portions of the Phase One Property were Parts 11 and 12, two small islands located to the east. At a distance, the islands were observed to be covered by trees, shrubs, and small vegetation. Surface drainage is expected to flow towards Pigeon Lake; runoff from precipitation is expected to infiltrate into the ground or collect, flow, and discharge into Pigeon Lake.

The topographic features and surface gradient are expected to influence shallow groundwater flow at the Site and within adjacent/neighbouring lands. Also, ground water flow at the Site may be influenced by underground utility corridors or structures.

#### **General Description of Structures**

The Phase One Property was vacant at the time of the site reconnaissance. Various old wooden cabins were observed on Part 10, placed mainly along the western portion of the Phase One Property. Reportedly, there used to be ten (10) cabins in total, some of them were apparently demolished and six (6) cabins were observed on-Site at the time of the Site reconnaissance. The major section of the Phase One Property, Part 10, was accessible through an unpaved road located at the eastern portion of the phase One Property. No structural buildings were observed on the small islands (Parts 11 and 12) of the Phase One Property. The two Islands are accessible



by boat. However, no access to the islands was possible at the time of the site reconnaissance.

#### Property Use

At the time of the site reconnaissance, the Phase One Property was vacant, and activities associated with an enhanced investigation property were not identified.

#### Products Manufactured

No manufacturing of products was observed on the Phase One Property at the time of the site reconnaissance.

#### Vehicle and Equipment Maintenance Areas

No vehicle and equipment maintenance areas were observed on the Phase One Property at the time of the site reconnaissance.

#### 6.2.2. Utilities Services

The Phase One Property (Part 10) was serviced by electricity, several poles were observed on the property at the time of the site reconnaissance.

#### 6.2.3. Potable Water Supply

At the time of the site reconnaissance, there was no potable water source on the Phase One Property.

#### 6.2.4. Wells

#### Water Wells

There was no evidence of water wells on the Phase One Property at the time of the site reconnaissance.

#### Monitoring or Observation Wells

There was no evidence of monitoring wells on the Phase One Property at the time of the site reconnaissance.

#### 6.2.5. Waste Generation and Management

#### Solid and Liquid Waste Management

The Phase One Property was vacant at the time of the site reconnaissance. No evidence of waste generation was observed.

#### Sewage Disposal

There was no generation of sewage on the Phase One Property at the time of the site reconnaissance. However, two septic systems were observed on the property.



#### Wastewater

No industrial wastewater was generated on the Phase One Property at the time of the site reconnaissance.

#### Liquid Discharge Points

No liquid discharge points were observed on the Phase One Property at the time of the site reconnaissance.

#### **By-Products and Wastes**

No by-products or wastes were observed on the Phase One Property at the time of the site reconnaissance.

## 6.2.6. Materials Handling and Storage

#### Hazardous Materials

No hazardous materials were observed on the Phase One Property at the time of the site reconnaissance.

#### Unidentified Substances

No unidentified substances were observed on the Phase One Property at the time of the site reconnaissance.

#### Raw Materials Handling and Storage

No raw material handling or storage was observed on the Phase One Property at the time of the site reconnaissance.

#### Storage Containers

No storage containers were observed on the Site at the time of the site reconnaissance.

#### 6.2.7. Storage Tanks

#### Aboveground Storage Tanks (ASTs)

No ASTs were observed on the Phase One Property at the time of the site reconnaissance.

#### Underground Storage Tanks (USTs)

No vents or pipes indicating the presence of a UST were found in visible areas of the Phase One Property during the site reconnaissance.

It should be noted that the presence of USTs cannot be confirmed or refuted based on visual inspections or review of historical documents available to *Toronto Inspection Ltd.* at the time of this Phase One ESA.



## 6.2.8. Odours and Air Emissions

No offensive odour or detectable sources of air emissions that may impact the ambient air quality on the Phase One Property were observed during the site reconnaissance.

#### 6.2.9. Spills, Stains and Stained Materials

No evidence of spills, staining or stained material was observed in the visible areas of the Phase One Property during the site reconnaissance.

## 6.2.10. Below-ground Structures

#### **Oil and Water Separators**

No oil and water separators were observed on the Phase One Property at the time of the site reconnaissance.

#### 6.2.11. Interior Observations

#### Cabins

Reportedly, ten (10) cabins were once built on the Phase One Property. However, only six (6) were observed on-Site at the time of the site reconnaissance. In general, the remaining cabins were observed to be quite old and composed of wood on the walls and on the floors and shingles were present on the roof.

#### 6.2.12. Exterior Observations

#### Pits and Lagoons

No natural pit or lagoon was observed on the Phase One Property at the time of the site reconnaissance.

#### Stressed Vegetation

No stressed vegetation was observed on the Site at the time of the site reconnaissance.

#### Fill and Debris

No fill material was observed on the Phase One Property at the time of the site reconnaissance. However, some debris piles (i.e. pieces of wood and bricks), were observed as a result of the demolition of some of the on-Site cabins.

#### Watercourses, Ditches, or Standing Water

The Site is surrounded by Lake Pigeon to the east, south and west, no ditches or standing water were observed on Site at the time of the site reconnaissance.



#### Roads, Parking Facilities, and Rights-of-way

The Phase One Property was accessible via Nichols Cove Road and no parking facilities were available on-Site at the time of the site reconnaissance.

#### Railway Lines or Spurs

No evidence of current or former railway lines or spurs was identified on the Phase One Property at the time of the site reconnaissance.

# 6.2.13. Potentially Contaminating Activity Observed on Phase One Property

No potentially contaminating activity was observed on the Phase One Property at the time of the site reconnaissance

#### 6.2.14. Special Attention Items

#### Polychlorinated Biphenyls (PCBs)

No evidence of PCBs was observed on the Phase One Property at the time of the site reconnaissance.

#### Asbestos-Containing Materials (ACMs)

No evidence of ACMs was observed on the Phase One Property at the time of the site reconnaissance.

#### Lead

No painted surfaces suspected to contain lead-based paints or lead-containing constructions materials were observed on the Phase One Property at the time of the site reconnaissance.

#### **Ozone-Depleting Materials**

No evidence of ODSs were observed on the Phase One Property at the time of the site reconnaissance.

#### Urea Foam Formaldehyde Insulation (UFFI)

No evidence of UFFI was observed on the Phase One Property at the time of the site reconnaissance.

#### Noise and Vibration

The Site is located at 16 Fire Route 94A in a residential area in Trent Lake, Ontario. Therefore, noise and moderate vibrations generated by vehicles are to be expected.



## Electric and Magnetic Field

No high voltage transmission towers or substations generating electric or magnetic fields were suspected on the Phase One Property or on the adjacent properties.

## 6.3. Adjacent and Neighbouring Properties Observations

Occupants and/or land usage of the adjacent and neighbouring properties at the time of the site reconnaissance include the following:

#### Adjacent Properties

The Phase One Property is surrounded by Pigeon Lake to the east, south and west. The use of the adjacent property to the north, as observed at the time of the site reconnaissance is summarized in Table 6.3-1.

Address / Orientation	Owner / Occupant	Observations
North of the Site	Private Residential	The adjacent property to the north consisted of a residential dwelling.
14 Fire Route 94A		No obvious evidence of potential environmental concern was observed

#### Table 6.3-1: Observations of Areas Adjacent to Phase One Property

#### Neighbouring Properties

The Phase One Property is surrounded by Pigeon Lake to the east, south and west. The use of neighbouring properties to the north, as observed at the time of the site reconnaissance is summarized in Table 6.3-2.

Location	Land Use	Observations
North	Residential	<ul> <li>Neighboring properties to the north consisted of residential properties.</li> </ul>
		No obvious evidence of potential environmental concern was observed

The neighboring properties usage is shown on Figure No. 2 in Appendix A.

## 6.3.1. Potentially Contaminating Activity Observed in Study Area

Potentially contaminating activities associated with the current and/or historical use of the properties within the Study Area, as identified during the site visit are listed as follows:

No Potentially contaminating activity was observed in the Study Area at the time of the site reconnaissance.



## 6.3.2. Enhanced Investigation Property

The Site is not currently being used or has ever been used for industrial purposes, or as a garage, a bulk liquid dispensing facility including a gasoline outlet, or a facility where dry cleaning equipment operated; therefore, the Site is not considered an enhanced investigation property.

## 6.4. Written Description of Investigation

Investigations of the Phase One Property and Phase One Study Area were carried out in accordance with Schedule D of O. Reg. 153/04. Written description detailing each investigation is provided in Section 6.2 *Specific Observations at Phase One Property* and Section 6.3 *Adjacent and Neighbouring Properties Observations*. Findings that are relevant to identified PCAs on the Site and within the Study Area are provided in Sections 6.2.13 and 6.3.1.



# 7.0 REVIEW AND EVALUATION OF INFORMATION

## 7.1. Current and Past Uses

A summary description of the current and past uses of the Phase One Property going back to its first developed use is provided in Table 7.1-1, below.

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, Fire Insurance Plans Etc.
1834	Canada Company	Agricultural or other	Agricultural or other	Ownership from Chain of Title
1883	Bigelow, Joseph	Agricultural or other	Agricultural or other	Ownership from Chain of Title
1884	The Ontario Bank	Agricultural or other	Agricultural or other	Ownership from Chain of Title
1887	Holland Charles	Agricultural or other	Agricultural or other	Ownership from Chain of Title
1900	Beck, Edward	Agricultural or other	Agricultural or other	Ownership from Chain of Title
1930	Beck, Clifford	Agricultural or other	Agricultural or other	Ownership from Chain of Title
1946	Nichols, Richard	Agricultural or other	Agricultural or other	Ownership from Chain of Title
1952	Baker, Albert William James Baker, Lorna Gertrude	Agricultural or other	Agricultural or other	Ownership from Chain of Title
1961	Cook, Archibald Brodie, Winifred	Agricultural or other	Agricultural or other	Ownership from Chain of Title
1974	Gee, Paul London Gee, Barbara June	Agricultural or other	Agricultural or other	Ownership from Chain of Title
1977	Vlachos, Sotos	Agricultural or other	Agricultural or other	Ownership from Chain of Title
1980	Traballo, Lillian M.	Agricultural or other	Agricultural or other	Ownership from Chain of Title
1982	Vlachos, Sotos	Agricultural or other	Agricultural or other	Ownership from Chain of Title
1984	564259 Ontario Limited	Agricultural or other	Agricultural or other	Ownership from Chain of Title
1989	Malowney, Brenda Dorelle	Agricultural or other	Agricultural or other	Ownership from Chain of Title
2002	564259 Ontario Limited	Agricultural or other	Agricultural or other	Ownership from Chain of Title
2002	564259 Ontario Limited (Part 10) 45R12279	Agricultural or other	Agricultural or other	Ownership from Chain of Title
2006	Global Land Bank Inc. (Parts 10, 11,12) 45R12279	Agricultural or other	Agricultural or other	Ownership from Chain of Title
2009	Global Land Bank Inc. (Parts 10, 11,12) 45R12279	Cabins used for rental purposes	Commercial	Ownership from Chain of Title. The aerial image from 2009 is the first visual indication of development of the Site. The Phase One Property (Part 10) was developed with 10 cabins, which were possibly used for rental purposes.

#### Table 7.1-1: Current and Past Uses of the Phase One Property



Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, Fire Insurance Plans Etc.
2010	Global Land Construction Inc. (Change of name)	Cabins used for rental purposes	Commercial	Ownership from Chain of Title
2010	Persaud, Kevin	Cabins used for rental purposes	Commercial	Ownership from Chain of Title
2020	11923811 Canada Inc.	Cabins used for rental purposes	Vacant	Ownership from Landy Registry Report Reportedly, the cabins were used during holidays seasons and they have been left vacant for may years.

# 7.2. Potentially Contaminating Activity

Based on the findings from records review, site reconnaissance and interview, the Phase One ESA has revealed no potential contaminating activities on the Phase One Property or Study Area.

## 7.3. Areas of Potential Environmental Concern

No Area of Potential Environmental Concern (APEC) was identified on the Phase One Property based on the findings of this Phase One ESA.

## 7.4. Phase One Conceptual Site Model

A Conceptual Site Model (CSM) was developed as part of this Phase One ESA. The CSA consists of figures of the Phase One Study Area which include the regional topography, inferred groundwater flow and usage of the properties adjacent to the Phase One Property. Based on the historical and current activities from on-Site and off-Site properties, as identified at the time of this Phase One ESA, no potentially contaminating activities (PCAs) were identified within the Phase One property or within the Study Area.

## 7.4.1. Site Overview

The Phase One Property is an irregular-shaped area that also includes two small islands. The main portion of the property is located at 16 Fire Route 94A in Trent Lakes (Bobcaygeon), Ontario. The Phase One Property (including the two small islands) has an area of approximately 6,820 m<sup>2</sup>. The first indication of development was observed on the 2009 aerial image, when at least ten (10) cabins were developed on the Phase One Property, the cabins were developed on the major portion of the Phase One Property, which is Part 10. Due to the poor state of conservation of the cabins, as observed during the site reconnaissance, it is believed that the buildings were left vacant for many years and likely build prior 2009 to be possibly used for rental purposes.

## 7.4.2. Physical Setting of Phase One Property

#### Regional Geological and Hydrogeological Information

Based on the topographic map, Natural Resources of Canada - The Atlas of Canada -



Toporama, local groundwater direction is inferred to flow in different directions towards Pigeon Lake, the waterbody that surrounds the Phase One Property to its east, south, and west.

As indicated on the topographic map, the elevation of the Phase One Property is approximately 250 m above mean sea level. The mapped contours for the Site and surrounding areas indicate a downward slope to the south towards Pigeon Lake. Surface drainage is expected to follow the slope of the terrain, towards Lake Pigeon and runoff from precipitation is expected to infiltrate into the ground.

The Phase One Study Area is situated within a physiographic region consisting generally of Shallow Till and Rock Ridges. The surficial geology was described as Bedrock-drift complex in Precambrian terrain. The bedrock geology within the Phase One Property consists of mafic to felsic metavolcanics rock flows, tuffs, breccias, minor iron formation, minor metasedimentary rocks; includes reworked pyroclastic units, amphibolite Grenville Supergroup and Flinton Group. The depth to the bedrock is unknown.

#### Water Bodies and Areas of Natural Significance in Phase One Study Area

The Phase One Property is surrounded by Pigeon Lake to the east, south and west. According to the on-line mapping application of the Ministry of Natural Resources and Forestry (MNRF), the Site is not located within or adjacent to an area of natural and scientific interest (ANSI). MNRF on-line mapping indicates that the Phase One Property and the Study Area are located within a Natural Heritage System.

#### Phase One Property Topographic, Geologic, and Hydrogeologic Conditions

At the time of the site reconnaissance, the Phase One Property was vacant. The property was irregular in shape and surrounded to the east, south and west by Pigeon Lake. At Part 10, the major portion of the Phase One Property, the land was observed to be relatively flat in the middle with a gentle slope towards the edges. Original vegetation had been recently removed and bare soil became evident in major portions of the property. Surface drainage is expected to flow towards Pigeon Lake; runoff from precipitation is expected to infiltrate into the ground or collect, flow, and discharge into Pigeon Lake.

Two other portions of the Phase One Property were Parts 11 and 12, two small islands located to the east. At distance, the islands were observed to be covered by Trees, shrubs, and small vegetation. Surface drainage is expected to flow towards Pigeon Lake; runoff from precipitation is expected to infiltrate into the ground or collect, flow, and discharge into Pigeon Lake.

The topographic features and surface gradient are expected to influence shallow groundwater flow at the Site and within adjacent/neighbouring lands. Also, ground water flow at the Site may be influenced by underground utility corridors or structures.

#### Fill Materials

No changes in topography were evident in the reviewed aerial photographs or the topographic maps of the Study Area. According to Mr. Lennox, no fill material was brought to the Phase One Property.



## Drinking Water Wells at the Phase One Property

No drinking water wells were identified on the Site.

#### Proposed Property Use at the Phase One Property

The proposed land use for the Phase One Property is mixed Residential/Commercial.

#### 7.4.3. Sources of Contamination

#### **Potentially Contaminating Activity**

No potentially contaminating activity (PCA) was identified within the Phase One Property or within the Study Area.

## 7.4.4. Uncertainty or Absence of Information

The age of development of the Phase One Property is uncertain. However, this is unlikely to significantly affect this investigation and the findings of this Phase One ESA.



# 8.0 CONCLUSIONS

In summary, the historical and current activities from on-Site and off-Site properties, as identified at the time of this Phase One ESA, do not represent significant potential environmental concern which may adversely impact the subsurface conditions of the Phase One Property.

It should be noted that access to the city directories and fire insurance plans for the Site and Study Area was not possible due to the closure of government buildings at the time of writing this report (i.e., closures of non-essential business due to COVID-19). Once these records become accessible at a later date, they will be reviewed and assessed. It is important to point out that information from these records may amend the conclusions of this report, 11923811 Canada Inc. will be notified of any information of relevance, if identified during the supplemental review.

It is *Toronto Inspection Ltd*.'s opinion that at the time of writing this Phase One ESA report, based on a review of the available documents and information that no further investigation (i.e. Phase Two ESA) is recommended for the Phase One Property.



# 9.0 **REFERENCES**

#### Aerial Photographs

• Aerial Photographs, University of Toronto Library Website for the year 1954 and Google Earth Pro for the years 2009, 2014 and 2019.

#### City Directories

• City Directories were inaccessible at the time of this Phase One ESA due to temporary closure of Government buildings.

#### **Client Information**

- "Plan of Survey of Parts of West Half of Lot 16, Concession 13, Geographic Township of Galvey-Cavendish and Harvey, County of Peterborough". The survey was completed by R. Salna Company Ltd. on February 16, 2002.
- Historical Ownership Township of Harvey, Lot 16, Concession 13.
- Land Registry Report for 16 Fire Route 94A, Bobcaygeon prepared by David Donais on June 10, 2020

#### Federal and Provincial and Additional Private Database Records

Environmental Risk Information Service (ERIS) Ltd. database, for locations within 250
 m of the Site

#### Fire Insurance Plans

• Fire insurance plans were inaccessible at the time of this Phase One ESA due to temporary closure of Government buildings.

#### Geological Maps

- Quaternary Geology of Ontario, Ontario Geophysical Survey (OGS)Earth website (https://www.mndm.gov.on.ca/en/mines-and-minerals/applications/ogsearth), Ministry of Northern Development and Mines
- *Bedrock Geology of Ontario*, (OGS) Earth website, (https://www.mndm.gov.on.ca/en/mines-and-minerals/applications/ogsearth), Ministry of Northern Development and Mines
- The Physiography of Southern Ontario, (OGS)Earth website, (https://www.mndm.gov.on.ca/en/mines-and-minerals/applications/ogsearth), Ministry of Northern Development and Mines

#### Government Inventory and Database Records

- Inventory of Coal Gasification Plant Waste Sites in Ontario, Ministry of the Environment (MOE) Waste Management Branch, July 1987, records search within approximately 1 km of the Site
- Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario,



MOE, November 1988, records search within approximately 1 km of the Site

• *Waste Disposal Site Inventory*, MOE Waste Management Branch, June 1991, active and closed facilities within approximately 1 km of the Site

#### Historical County Atlas

• Illustrated Historical Atlas of the Township of Harvey 1878.

#### **Interview**

• A questionnaire interview was sent to the Owner and developer of the property Mr. Steve Lennox, on August 10, 2020.

#### Natural Heritage and Areas of Natural Significance

 Ministry of Natural Resources and Forestry (MNRF), Natural Heritage Areas Interactive map website (http://www.gisapplication.lrc.gov.on.ca/mamnh/Index.html?site=MNR\_NHLUPS\_Natu ralHeritage&viewer=NaturalHeritage&locale=en-US)

#### Requests for File Information

- MECP Freedom of Information Office regarding environmental concerns, violations, complaints, etc.
- Technical Standards and Safety Authority (TSSA) for information pertaining to fuel storage tanks

#### Source Water Protection

- Trent Lakes
  - http://www.trentlakes.ca/services/water/ http://www.trentlakes.ca/wp-content/uploads/2020/05/Alpine-Village-Pirates-Glen-Annual-Report-2019.pdf http://www.trentlakes.ca/wp-content/uploads/2020/05/Buckhorn-Lake-Estates-Annual-Report-2019.pdf

#### Topographic Maps

- Topographic map: The Atlas of Canada Toporama website (http://atlas.gc.ca/toporama/en/index.html), Natural Resources Canada
- Environmental Risk Information Service (ERIS) Ltd. database

# Zoning By-Law – No B2014-070 Map6 (Municipality of Trent Lakes – Geographic Township of Harvey)

 http://www.trentlakes.ca/wp-content/uploads/2014/08/Trent-Lakes-ZB-Consolidated-Map-6.pdf



# **10.0 GENERAL STATEMENT OF LIMITATION**

This Phase One Environmental Site Assessment was conducted in general compliance with currently acceptable practices for environmental site investigations, and specific client requests, as applicable to this property. It is based on documents and oral information supplied to *Toronto Inspection Ltd.* There is no warranty expressed or implied or representations by *Toronto Inspection Ltd.* that this investigation uncovered all potential environmental risks or liabilities associated with the subject Site.

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Any legal actions arising directly or indirectly from this work and/or *Toronto Inspection Ltd.*'s performance of the services shall be filed no longer than two years from the date of *Toronto Inspection Ltd.*'s substantial completion of the services. *Toronto Inspection Ltd.* shall not be responsible to the client for lost revenues, loss of profits, cost of content, claims of customers, or other special indirect, consequential, or punitive damages.

To the fullest extent permitted by law, the client's maximum aggregate recovery against *Toronto Inspection Ltd.*, its directors, employees, sub-contractors and representatives, for any and all claims by clients for all causes including, but not limited to, claims of breach of contract, breach of warranty and/or negligence, shall be limited to the amount of professional fees paid.

Yours sincerely, Toronto Inspection Ltd.

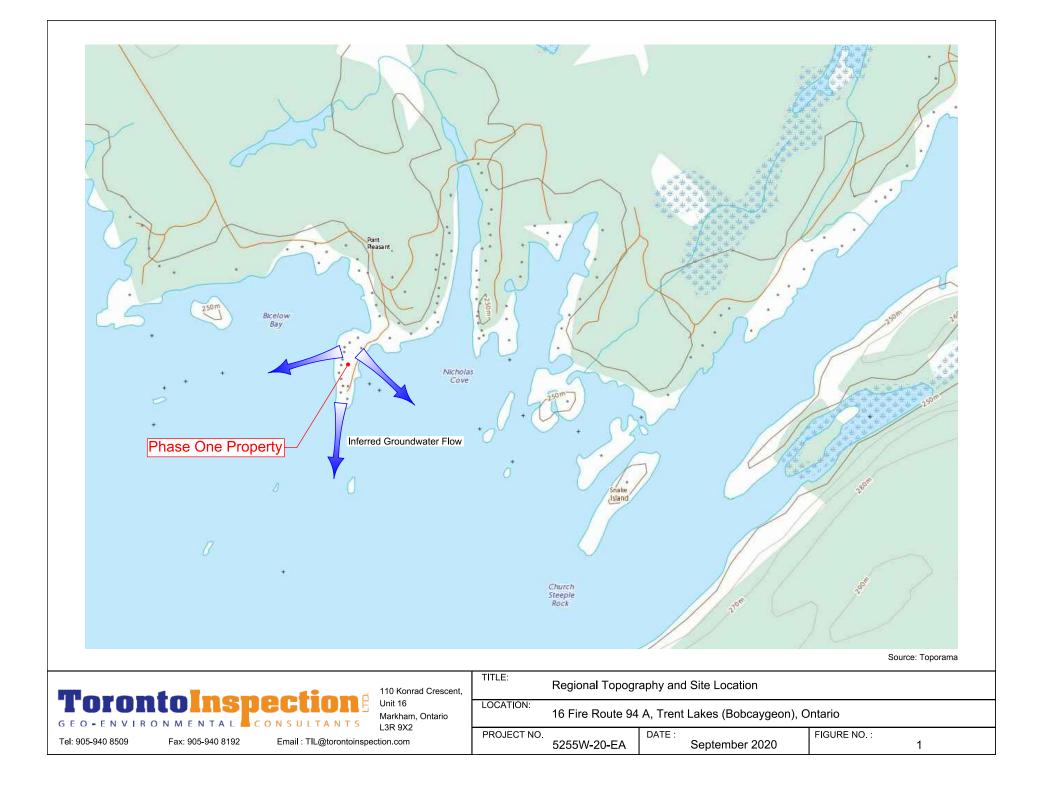
Itala Abreu, BSc Environmental Scientist

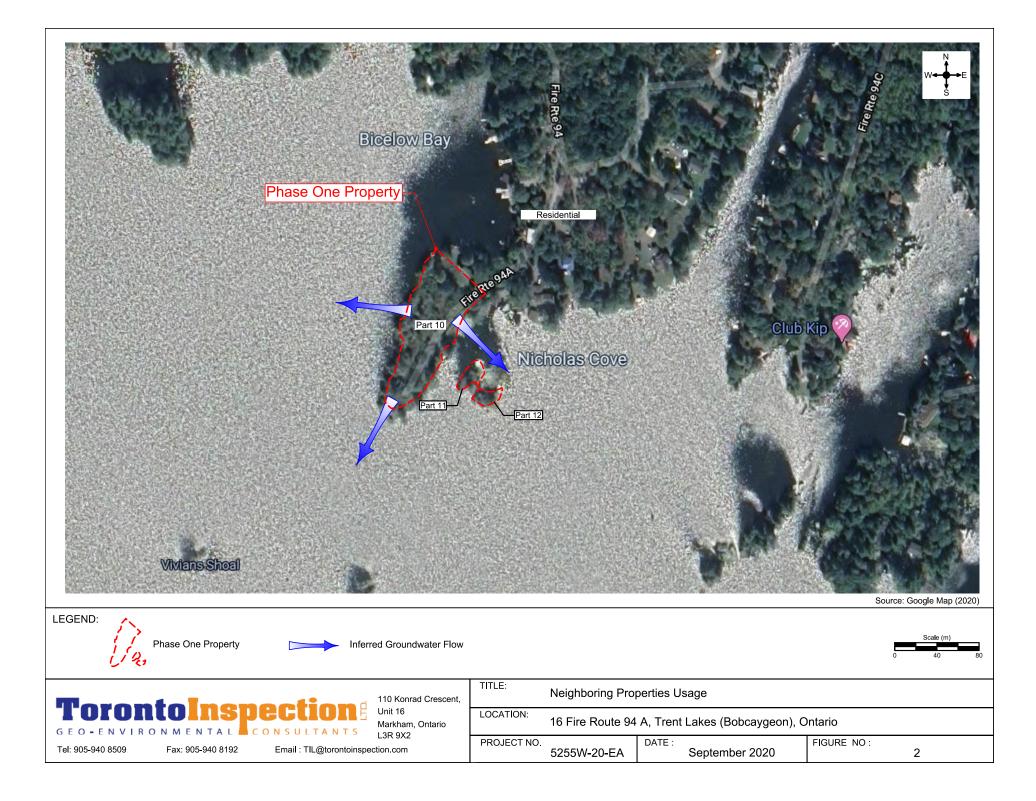


**Sajjad Din, PGeo, CET, QP**<sub>ESA</sub> Environmental Geoscientist Certified Engineering Technologist



Appendix A Figure No. 1: Site Location Map Figure No. 2: Neighboring Properties Usage







Appendix B Chain of Title

Lot 16 Con. 13, Twp. of Marvey lage of 2 Crown Patent 1834/12/24 ANADA COMPANY # N1291 1883/11/23 BIGELOW, Joseph #N1362 Mortgage 1884/12/22 #N1498 1887/03/19 THE ONTARIO BANK # N2281 QuitClaim 1900/06/01 HOLLAND, Charles BECK, Edward Died: 1929/12/12 Probate #4918GR, 1930/09/04 Clifford BECK, # N5151, 1946/08/07 NICHOLS, Richard #N5841 1/2 1952/05/12 BAKER, Albert William James BAKER, Lorna Bertrude (JT) # R112652 1961 [02/08 COOK, Archibald BRODIE, Winifred  $(J_T)$ #R215633 1974/05/10 GEE, Paul London GEE, Barbara June (Fr) #R.309408 1971/01/13 VLACHOS, Sotos #R356543 1980/01/04 TRABALLO, Lillian M. #R3&4384 1982/05/06 VLACHOS, Sotos #R421145 1984/10/31 564259 ONTARIO LIMITED See Vpage 2

564259 Ontario Limited

p lage (2) of (2 1/7th #R507987 1989/05/16 MALOWNEY, Brenda Dorelle # R687277 2002/04/29 1/7+h 564259 Ontario Limited #R687279 2002/04/29 Part 10 45R12279 564259 Ontario Limited Parts 10,11,12 #R734739 45R12279 2006/12/19 Global Land Bark Inc. Charge of Name # PE 1117654 2010/01/12 Land Consortium Inc Global #PE119687 2010/02/19 PERSAUD, Kevin



Appendix C ERIS Report



**Project Property:** 

Project No: Report Type: Order No: Requested by: Date Completed: 16 Fire Route 94A 16 Fire Route 94A Trent Lakes ON KOM 1A0 5255W Quote - Custom-Build Your Own Report 20200810113 Toronto Inspection Ltd. August 19, 2020

## Table of Contents

Table of Contents	2
Executive Summary	3
Executive Summary: Report Summary	4
Executive Summary: Site Report Summary - Project Property	
Executive Summary: Site Report Summary - Surrounding Properties	7
Executive Summary: Summary By Data Source	8
Map	
Aerial	11
Topographic Map	12
Detail Report	
Unplottable Summary	47
Unplottable Report	48
Appendix: Database Descriptions	
Definitions	68

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## **Executive Summary**

#### Property Information:

**Project Property:** 

**Project No:** 

16 Fire Route 94A 16 Fire Route 94A Trent Lakes ON K0M 1A0

5255W

#### Order Information:

Order No: Date Requested: Requested by: Report Type: 20200810113 August 10, 2020 Toronto Inspection Ltd. Quote - Custom-Build Your Own Report

#### Historical/Products:

## Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	0	0
CA	Certificates of Approval	Y	0	0	0
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Y	0	0	0
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	0	0
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	0	0
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	Fuel Oil Spills and Leaks	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Ŷ	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Ŷ	0	0	0
NDSP	National Defense & Canadian Forces Spills	Ŷ	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites National Energy Board Pipeline Incidents	Y Y	0 0	0 0	0 0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPRI	National Pollutant Release Inventory	Ŷ	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PINC	Pipeline Incidents	Y	0	0	0
PRT	Private and Retail Fuel Storage Tanks	Y	0	0	0
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Y	0	0	0
SPL	Ontario Spills	Y	0	0	0
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Ŷ	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	10	10
	-	Total:	0	10	10

### Executive Summary: Site Report Summary - Project Property

Мар Кеу	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number

No records found in the selected databases for the project property.

## Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>1</u>	WWIS		lot 16 con 13 ON	ENE/59.6	3.55	<u>13</u>
			<b>Well ID:</b> 5109460			
<u>2</u>	WWIS		lot 16 con 13 ON	ENE/69.5	3.55	<u>15</u>
			<b>Well ID:</b> 5105160			
<u>3</u>	WWIS		lot 16 con 13 BOBCAYGEON ON	NE/105.3	5.08	<u>18</u>
			Well ID: 7264298			
<u>4</u>	WWIS		lot 13 con 6 BUCKHORN ON	NE/121.3	4.00	<u>24</u>
			<b>Well ID:</b> 5120341			
<u>5</u>	WWIS		lot 16 con 13 ON	E/129.2	3.00	<u>32</u>
			<b>Well ID:</b> 5105158			
<u>6</u>	WWIS		lot 16 con 13 ON	ENE/171.3	5.00	<u>35</u>
			<b>Well ID:</b> 5104666			
<u>7</u>	WWIS		lot 16 con 13 ON	N/187.2	4.00	<u>37</u>
			<b>Well ID:</b> 5101711			
<u>8</u>	WWIS		lot 16 con 13 ON	NNW/213.4	3.00	<u>39</u>
			<b>Well ID:</b> 5101710			
<u>9</u>	WWIS		lot 16 con 13 ON	N/213.5	5.39	<u>42</u>
			<b>Well ID:</b> 5107294			
<u>10</u>	WWIS		lot 16 con 13 ON	NNW/247.4	4.08	<u>44</u>
			Well ID: 5101709			

# Executive Summary: Summary By Data Source

### WWIS - Water Well Information System

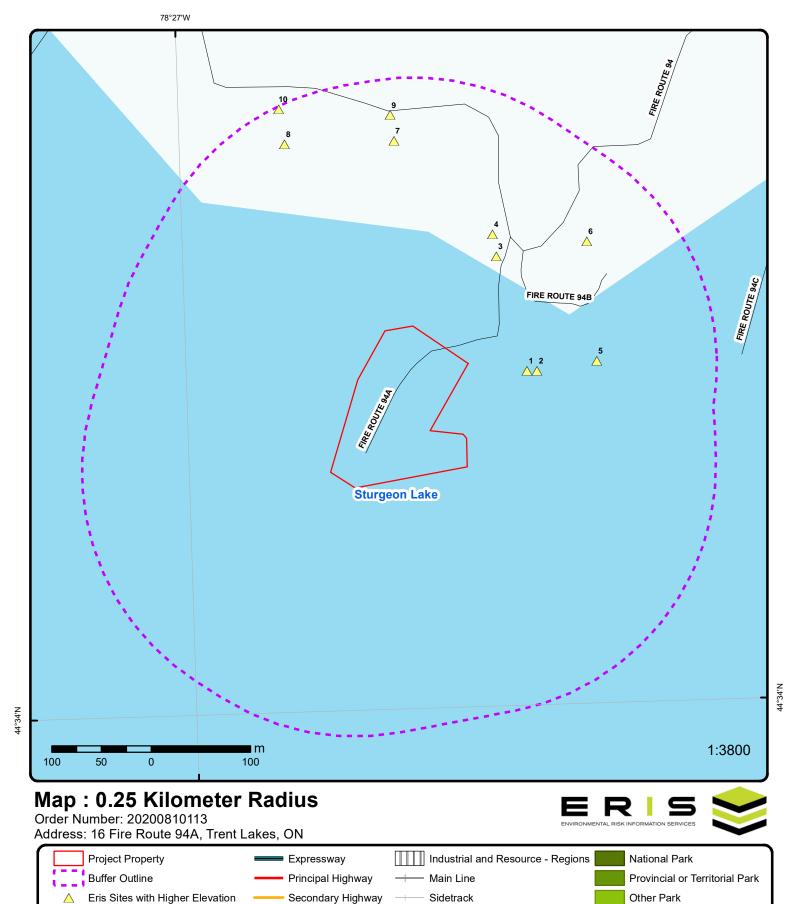
A search of the WWIS database, dated Apr 30, 2020 has found that there are 10 WWIS site(s) within approximately 0.25 kilometers of the project property.

Site	Address lot 16 con 13 ON <i>Well ID:</i> 5109460	<b>Distance (m)</b> 59.6	<u>Map Key</u> <u>1</u>
	lot 16 con 13 ON <i>Well ID:</i> 5105160	69.5	<u>2</u>
	lot 16 con 13 BOBCAYGEON ON <i>Well ID:</i> 7264298	105.3	<u>3</u>
	lot 13 con 6 BUCKHORN ON <i>Well ID:</i> 5120341	121.3	<u>4</u>
	lot 16 con 13 ON <i>Well ID:</i> 5105158	129.2	<u>5</u>
	lot 16 con 13 ON <i>Well ID:</i> 5104666	171.3	<u>6</u>
	lot 16 con 13 ON <i>Well ID:</i> 5101711	187.2	<u>7</u>
	lot 16 con 13 ON <i>Well ID:</i> 5101710	213.4	<u>8</u>
	lot 16 con 13 ON <i>Well ID:</i> 5107294	213.5	<u>9</u>

Address

lot 16 con 13 ON Distance (m) 247.4 <u>Map Key</u> <u>10</u>

Well ID: 5101709



Source: © 2015 DMTI Spatial Inc.

Major Road

Local road

Proposed Road Ferry Route/Ice Road

Trail

Transit Line

Abandoned Line

Eris Sites with Same Elevation

Eris Sites with Lower Elevation

Eris Sites with Unknown Elevation

 $\wedge$ 

© ERIS Information Limited Partnership

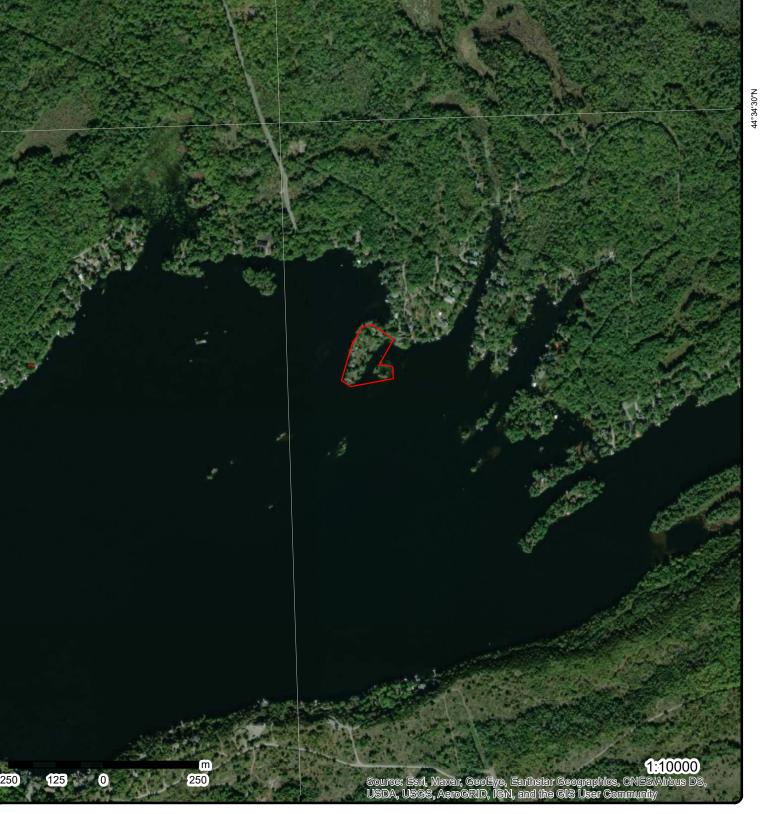
Golf Course or Driving Range

Park or Sports Field

Other Recreation Area



78°27'W



Aerial Year: 2017

Address: 16 Fire Route 94A, Trent Lakes, ON

Source: ESRI World Imagery

Order Number: 20200810113

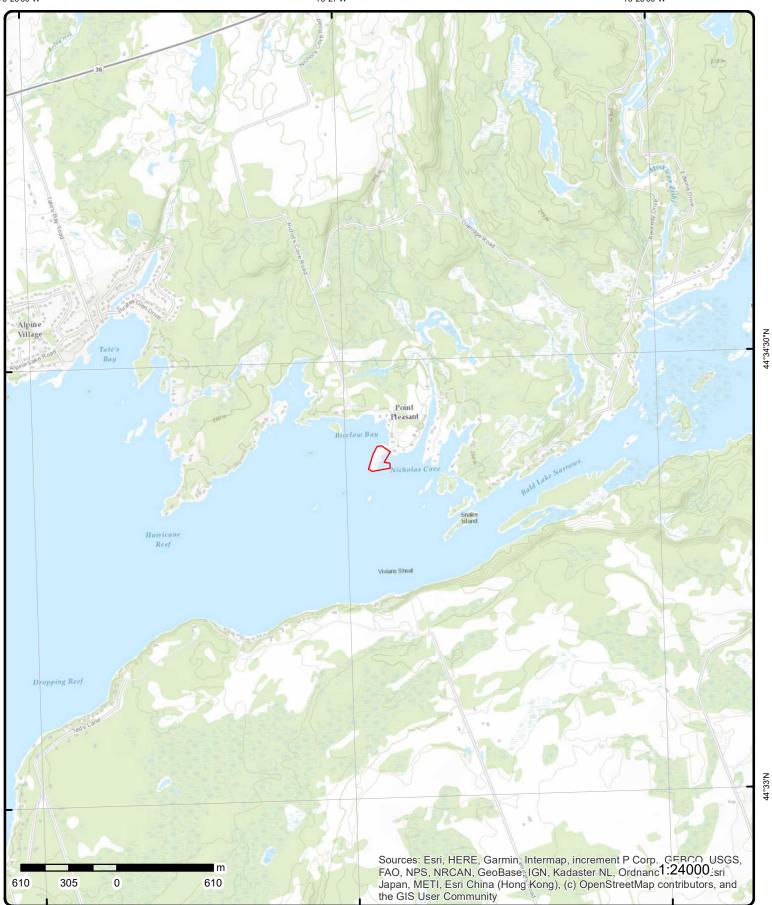


© ERIS Information Limited Partnership

44°34'30"N

44°33'N

78°25'30"W



Address: 16 Fire Route 94A, ON

Source: ESRI World Topographic Map

Order Number: 20200810113



© ERIS Information Limited Partnership

## Detail Report

Мар Кеу	Numbe Record		Direction/ Distance (m	Elev/Diff ) (m)	Site		D
<u>1</u>	1 of 1		ENE/59.6	249.4 / 3.55	lot 16 con 13 ON		WW
Well ID:		5109460	)		Data Entry Status:		
Constructio					Data Src:	1	
Primary Wa		Domesti	C		Date Received:	5/9/1979	
Sec. Water		0			Selected Flag:	Yes	
Final Well S		Water S	upply		Abandonment Rec:		
Water Type					Contractor:	2104	
Casing Mat Audit No:	terial:				Form Version: Owner:	1	
Auun No. Tag:					Street Name:		
•	on Method:				County:	PETERBOROUGH	
Elevation (I					Municipality:	HARVEY TOWNSHIP	
Elevation (	,				Site Info:	HARVET TOWNSHIP	
Depth to Be					Lot:	016	
Well Depth					Concession:	13	
Overburder					Concession: Concession Name:	CON	
Pump Rate					Easting NAD83:	CON	
Static Wate					Northing NAD83:		
Flowing (Y/					Zone:		
Flow Rate:	,				UTM Reliability:		
Clear/Cloud					O IM Renability.		
PDF URL (I	Мар):		https://d2khazk8e	83rdv.cloudfront.ne	et/moe_mapping/downloads	/2Water/Wells_pdfs/510\5109460.pdf	
	Information			83rdv.cloudfront.ne			
<u>Bore Hole I</u> Bore Hole I	Information	1033758		83rdv.cloudfront.ne	Elevation:	/2Water/Wells_pdfs/510\5109460.pdf 246.236114	
<u>Bore Hole I</u> Bore Hole I DP2BR:	Information ID:	1033758 11		83rdv.cloudfront.ne	Elevation: Elevrc:	246.236114	
<u>Bore Hole  </u> Bore Hole   DP2BR: Spatial Sta	Information ID:	11		83rdv.cloudfront.ne	Elevation: Elevrc: Zone:	246.236114 17	
<u>Bore Hole I</u> Bore Hole I DP2BR: Spatial Stat Code OB:	Information ID: tus:	11 r	0	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83:	246.236114 17 702814.9	
Bore Hole I Bore Hole I DP2BR: Spatial Stat Code OB: Code OB D	Information ID: tus: besc:	11	0	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83:	246.236114 17	
Bore Hole I DP2BR: Spatial Star Code OB: Code OB D Open Hole:	Information ID: tus: Nesc:	11 r	0	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS:	246.236114 17 702814.9 4938324	
Bore Hole I Bore Hole I DP2BR: Spatial Stat Code OB Code OB D Open Hole: Cluster Kin	Information ID: tus: Desc: ad:	11 r Bedrock	0	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	246.236114 17 702814.9 4938324 5	
Bore Hole I DP2BR: Spatial Stat Code OB D Open Hole: Cluster Kin Date Comp	Information ID: tus: Desc: ad:	11 r	0	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	246.236114 17 702814.9 4938324 5 margin of error : 100 m - 300 m	
Bore Hole I DP2BR: Spatial Star Code OB Code OB D Open Hole: Cluster Kin Date Comp Remarks:	Information ID: tus: Desc: ad: leted:	11 r Bedrock	0	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC:	246.236114 17 702814.9 4938324 5	
Bore Hole I DP2BR: Spatial Stat Code OB D Open Hole: Cluster Kin Date Comp Remarks: Elevrc Dese	Information ID: tus: vesc: ed: vleted: c:	11 r Bedrock	0	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	246.236114 17 702814.9 4938324 5 margin of error : 100 m - 300 m	
Bore Hole I DP2BR: Spatial Stat Code OB: Code OB D Open Hole: Cluster Kin Date Comp Remarks: Elevrc Dess Location S	Information ID: tus: besc: id: id: ileted: c: ource Date:	11 r Bedrock 4/11/197	0	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	246.236114 17 702814.9 4938324 5 margin of error : 100 m - 300 m	
Bore Hole I DP2BR: Spatial Stat Code OB: Code OB D Open Hole: Cluster Kin Date Comp Remarks: Elevrc Desi Location Si Improveme	Information ID: tus: esc: ed: eleted: c: ource Date: ent Location	11 r Bedrock 4/11/197 Source:	0	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	246.236114 17 702814.9 4938324 5 margin of error : 100 m - 300 m	
Bore Hole I DP2BR: Spatial Stat Code OB D Open Hole: Cluster Kin Date Comp Remarks: Elevrc Des Location So Improveme Improveme	Information ID: tus: esc: d: leted: c: ource Date: ent Location ent Location	11 r Bedrock 4/11/197 Source: Method:	0	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	246.236114 17 702814.9 4938324 5 margin of error : 100 m - 300 m	
Bore Hole I DP2BR: Spatial Star Code OB: Code OB D Open Hole: Cluster Kin Date Comp Remarks: Elevrc Dess Location S Improveme Improveme Source Rev	Information ID: tus: besc: d: bleted: c: ource Date: ource Date: ent Location vision Comm	11 r Bedrock 4/11/197 Source: Method:	0	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	246.236114 17 702814.9 4938324 5 margin of error : 100 m - 300 m	
Bore Hole I DP2BR: Spatial Star Code OB: Code OB D Open Hole: Cluster Kin Date Comp Remarks: Elevrc Dess Location S Improveme Improveme Source Rev	Information ID: tus: besc: d: bleted: c: ource Date: ource Date: ent Location vision Comm	11 r Bedrock 4/11/197 Source: Method:	0	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	246.236114 17 702814.9 4938324 5 margin of error : 100 m - 300 m	
Bore Hole I DP2BR: Spatial Stat Code OB D Open Hole: Cluster Kin Date Comp Remarks: Elevrc Des Location S Improveme Source Rev Supplier Co	Information ID: tus: Desc: desc: deted: ource Date: ource Date: ou	11 r Bedrock 4/11/197 Source: Method: nent:	0	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	246.236114 17 702814.9 4938324 5 margin of error : 100 m - 300 m	
Bore Hole I DP2BR: Spatial Star Code OB D Open Hole: Cluster Kin Date Comp Remarks: Elevrc Dese Location S Improveme Source Rev Supplier Co <u>Overburde</u>	Information ID: tus: besc: beted: c: ource Date: beted: ource Date: totation content Location wision Common the Location omment: on and Bedroo nterval	11 r Bedrock 4/11/197 Source: Method: nent:	9	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	246.236114 17 702814.9 4938324 5 margin of error : 100 m - 300 m	
Bore Hole I DP2BR: Spatial Star Code OB D Open Hole: Cluster Kin Date Comp Remarks: Elevrc Dese Location S Improveme Source Rev Supplier Co <u>Overburder</u> <u>Materials In</u> Formation	Information ID: tus: besc: beted: c: ource Date: beted: ource Date: totation content Location wision Common the Location omment: on and Bedroo nterval	11 r Bedrock 4/11/197 Source: Method: nent:	932122070	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	246.236114 17 702814.9 4938324 5 margin of error : 100 m - 300 m	
Bore Hole I DP2BR: Spatial Stat Code OB D Open Hole: Cluster Kin Date Comp Remarks: Elevrc Dese Location S Improveme Source Rev Supplier Co <u>Overburdee</u> <u>Materials In</u> Formation Layer:	Information ID: tus: besc: beted: c: ource Date: beted: ource Date: totation content Location wision Common the Location omment: on and Bedroo nterval	11 r Bedrock 4/11/197 Source: Method: nent:	9 9 932122070 3	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	246.236114 17 702814.9 4938324 5 margin of error : 100 m - 300 m	
Bore Hole I DP2BR: Spatial Stat Code OB D Open Hole: Cluster Kin Date Comp Remarks: Elevrc Des Location St Improveme Source Rev Supplier Co Overburden Materials In Formation Layer: Color:	Information ID: tus: besc: d: beted: c: ource Date: ource Date: ource Date: ource Date: nand Bedro nterval ID:	11 r Bedrock 4/11/197 Source: Method: nent:	932122070 3 7	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	246.236114 17 702814.9 4938324 5 margin of error : 100 m - 300 m	
Bore Hole I DP2BR: Spatial Stat Code OB D Open Hole: Cluster Kin Date Comp Remarks: Elevrc Dest Location St Improveme Source Rev Supplier Co <u>Overburden</u> Materials In Formation Layer: Color: General Co	Information ID: tus: besc: d: beted: c: ource Date: ource Date: ource Date: ource Date: nand Bedro nterval ID:	11 r Bedrock 4/11/197 Source: Method: nent:	932122070 3 7 RED	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	246.236114 17 702814.9 4938324 5 margin of error : 100 m - 300 m	
Bore Hole I DP2BR: Spatial Stat Code OB: Code OB D Open Hole: Cluster Kin Date Comp Remarks: Elevrc Dest Location St Improveme Source Rev Supplier Co Overburden Materials In Formation Layer: Color: General Co Mat1:	Information ID: tus: besc: d: bleted: c: ource Date: ource Date: ource Date: ource Date: nand Bedro onment: n and Bedro nterval ID: ID:	11 r Bedrock 4/11/197 Source: Method: nent: ck	932122070 3 7 RED 21	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	246.236114 17 702814.9 4938324 5 margin of error : 100 m - 300 m	
Bore Hole I DP2BR: Spatial Stat Code OB: Code OB D Open Hole: Cluster Kin Date Comp Remarks: Elevrc Dest Location St Improveme Source Rev Supplier Co Overburden Materials In Formation Layer: Color: General Co Mat1:	Information ID: tus: besc: d: beted: c: ource Date: ource Date: ource Date: ource Date: nand Bedro nterval ID:	11 r Bedrock 4/11/197 Source: Method: nent: ck	932122070 3 7 RED	83rdv.cloudfront.ne	Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	246.236114 17 702814.9 4938324 5 margin of error : 100 m - 300 m	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat2 Desc: Mat3:		HARD			
Mat3 Desc:					
Formation To	p Depth:	11			
Formation En		45			
Formation En	d Depth UOM:	ft			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID:		932122068			
Layer:		1			
Color:		6			
General Color	r:	BROWN 02			
Mat1: Most Commo	n Matorial:	TOPSOIL			
Mat2:	n watenar.	85			
Mat2 Desc:		SOFT			
Mat2 Desc. Mat3:		65			
Mat3 Desc:		DARK-COLOURED			
Formation To		0			
Formation En	d Depth:	1			
Formation En	d Depth UOM:	ft			
<u>Overburden a</u> Materials Inte					
Formation ID:		932122069			
Layer:		2			
Color:		6			
General Color	r:	BROWN			
Mat1:		11 ODAV/51			
Most Commo Mat2:	n Materiai:	GRAVEL 28			
Matz: Mat2 Desc:		28 SAND			
Mat2 Desc. Mat3:		13			
Mat3 Desc:		BOULDERS			
Formation To	p Depth:	1			
Formation En	d Depth:	11			
	d Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	nstruction & Well				
Method Cons		965109460			
	truction Code:	1			
Method Cons Other Method	truction:   Construction:	Cable Tool			
Pipe Informat	ion				
Pipe ID:		10886150			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction</u>	Record - Casing				
Casing ID:		930557848			
Layer:		1			
Material:		1			
Onen Hele er	Material:	STEEL			

Мар Кеу	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Depth From: Depth To: Casing Diam Casing Diam	eter:		20 6 inch				
Casing Dept			ft				
<u>Results of W</u>	ell Yield Te	esting					
Pump Test IL Pump Set At			995109460				
Static Level:			3				
Final Level A		ing:	22				
Recommend Pumping Rat	te:	epth:	40 10				
Flowing Rate		lata :	10				
Recommender Levels UOM:		ale.	ft				
Rate UOM:			GPM				
Water State	After Test C	Code:	1				
Water State			CLEAR				
Pumping Tes	t Method:		1				
Pumping Du Pumping Du			3 30				
Flowing:			No				
Draw Down &	& Recovery	2					
Pump Test D	etail ID:		934269125				
Test Type:			Recovery				
Test Duration	n:		15				
Test Level: Test Level U	ОМ:		3 ft				
Water Details	5						
Water ID:			933812386				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found Water Found	Depth: Depth UO	М:	34 ft				
<u>2</u>	1 of 1		ENE/69.5	249.4 / 3.55	lot 16 con 13 ON		WWIS
Well ID:		5105160	)		Data Entry Status:		
Construction	Date:	2.50.50			Data Src:	1	
Primary Wate	er Use:	Domesti	С		Date Received:	9/23/1970	
Sec. Water U		0			Selected Flag:	Yes	
Final Well Sta	atus:	Water St	upply		Abandonment Rec:	2519	
Water Type: Casing Mater	rial:				Contractor: Form Version:	2518 1	
Audit No:					Owner:	-	
Tag:					Street Name:		
Construction					County:	PETERBOROUGH	
Elevation (m) Elevation Re					Municipality: Site Info:	HARVEY TOWNSHIP	
Depth to Bea					Lot:	016	
Well Depth:					Concession:	13	
Overburden/	Bedrock:				Concession Name:	CON	
					Eacting NAD02		
Pump Rate: Static Water	Lough				Easting NAD83: Northing NAD83:		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Flowing (Y/N) Flow Rate:				Zone: UTM Reliability:		
Clear/Cloudy:						
PDF URL (Ma	o):	https://d2khazk8e83	3rdv.cloudfront.n	et/moe_mapping/download	s/2Water/Wells_pdfs/510\5105160.pdf	
Bore Hole Infe	ormation					
Bore Hole ID:		110		Elevation:	246.223327	
DP2BR: Spatial Status	6			Elevrc: Zone:	17	
Code OB:	r r			East83:	702824.9	
Code OB Des	c: Bedroc	k		North83:	4938324	
Open Hole:				Org CS:		
Cluster Kind:		70		UTMRC:	4 $100 \text{ m}$	
Date Complet Remarks:	<b>ed:</b> 7/8/197	0		UTMRC Desc: Location Method:	margin of error : 30 m - 100 m p4	
Elevrc Desc:				Location method.	ρ <del>τ</del>	
Location Sou	rce Date:					
Improvement Source Revis	Location Source: Location Method: ion Comment:					
Supplier Com	ment:					
<u>Overburden a</u> Materials Inte						
Formation ID:		932108146				
Layer:		3				
Color: General Color		8 BLACK				
Mat1:	•	21				
Most Commo	n Material:	GRANITE				
Mat2:						
Mat2 Desc:						
Mat3:						
Mat3 Desc:	5 4	0				
Formation To		6				
Formation En	a Depth: d Depth UOM:	70 ft				
Formation En	u Deptil OOM.	it.				
<u>Overburden a</u> <u>Materials Inte</u>						
Formation ID:		932108145				
Layer:		2				
Color: General Color						
Mat1:	•	11				
Most Commo	n Material:	GRAVEL				
Mat2:		-				
Mat2 Desc:						
Mat3:						
Mat3 Desc:	n Danit	4				
Formation To Formation En		4 6				
	d Depth: d Depth UOM:	6 ft				
<u>Overburden a</u> Materials Inte						
		932108144				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE	3
Layer:		1				
Color: General Colo		2 GREY				
Mat1:	or:	13				
Most Commo	on Material:	BOULDERS				
Mat2:						
Mat2 Desc: Mat3:						
Mat3. Mat3 Desc:						
Formation To	op Depth:	0				
Formation E	nd Depth:	4				
Formation E	nd Depth UOM:	ft				
<u>Method of Co</u> <u>Use</u>	onstruction & Well					
Method Cons	struction ID: struction Code:	965105160 4				
Method Cons		Rotary (Air)				
Other Metho	d Construction:					
<u>Pipe Informa</u>	<u>tion</u>					
Pipe ID:		10881980				
Casing No:		1				
Comment: Alt Name:						
An Name.						
<u>Construction</u>	n Record - Casing					
Casing ID:		930551833				
Layer: Material:		2 4				
Open Hole of	r Material:	4 OPEN HOLE				
Depth From:	matorian	0				
Depth To:		70				
Casing Diam Casing Diam	eter:	inch				
Casing Diam Casing Dept		ft				
e a ching 2 cp a						
<u>Construction</u>	n Record - Casing					
Casing ID:		930551832				
Layer: Material:		1 1				
Open Hole of	r Material:	STEEL				
Depth From:						
Depth To:		13				
Casing Diam Casing Diam		6 inch				
Casing Diam Casing Dept		ft				
<u>Results of W</u>	ell Yield Testing					
Pump Test IL		995105160				
Pump Set At Static Level:	:	22				
	fter Pumping:	65				
Recommend	ed Pump Depth:	65				
Pumping Rat	te:	20				
Flowing Rate	ed Pump Rate:	10				
Necommenta	eu rump nate.					

Мар Кеу	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Levels UOM: Rate UOM: Water State A Water State A Pumping Tes Pumping Dur Pumping Dur Flowing:	After Test C After Test: St Method: ration HR:	ode:	ft GPM 1 CLEAR 2 4 20 No				
Water Details	5						
Water ID: Layer: Kind Code: Kind: Water Found Water Found	Depth:	Л:	933807695 1 1 FRESH 70 ft				
<u>3</u>	1 of 1		NE/105.3	250.9 / 5.08	lot 16 con 13 BOBCAYGEON ON		wwis
Well ID: Construction Primary Wate Sec. Water U Final Well Sta Water Type: Casing Mater Audit No: Tag: Construction Elevation Rei Depth to Bed Well Depth: Overburden! Pump Rate: Static Water I Flowing (Y/N) Flow Rate: Clear/Cloudy PDF URL (Ma	er Use: Ise: atus: rial: in Method: ): liability: frock: Bedrock: Level: ):	7264298 Domesti Water S Z226418 A191248	c upply 3		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	6/6/2016 Yes 1312 7 4 FIRE ROUTE 94A PETERBOROUGH HARVEY TOWNSHIP 016 13 CON	
Bore Hole Inf DP2BR: Spatial Statu Code OB: Code OB Des Open Hole: Cluster Kind: Date Comple Remarks:	: s: sc: :	2/2/2016			Elevation: Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc: Location Method:	251.509368 17 702784 4938439 UTM83 4 margin of error : 30 m - 100 m wwr	

Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Overburden Materials Inte	and Bedrock erval				
Formation ID	);	1006089493			
Layer:		2			
Color:		8			
General Cold	or:	BLACK			
Mat1:		21			
Most Commo	on Material:	GRANITE			
Mat2:					
Mat2 Desc: Mat3:					
Mat3 Desc:					
Formation To	on Denth:	1			
Formation E	nd Depth:	240			
	nd Depth UOM:	ft			
Overburden	and Bedrock				
Materials Inte					
Formation ID	).	1006089492			
Layer:		1			
Color:		8			
General Cold	or:	BLACK			
Mat1:		02			
Most Commo	on Material:	TOPSOIL			
Mat2:					
Mat2 Desc:					
Mat3:					
Mat3 Desc:		2			
Formation To	op Depth:	0			
Formation E		1			
Formation El	nd Depth UOM:	ft			
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID:		1006089528			
Layer:		2			
Plug From:					
Plug To:					
Plug Depth U	JOM:	ft			
<u>Annular Space</u> Sealing Reco	ce/Abandonment ord				
Plug ID:		1006089527			
Layer:		1			
Plug From:		0			
Plug To:		20			
Plug Depth U	JOM:	ft			
<u>Annular Spaces Sealing Reco</u>	<u>ce/Abandonment</u> ord				
Plug ID:		1006089529			
Layer:		3			
Plug From:					
Plug To:					
Plug Depth L	JOM:	ft			
-					

#### Method of Construction & Well

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
<u>Use</u>					
Method Cons		1006089526			
Method Cons Method Cons	truction Code:	5 Air Percussion			
	Construction:	AITTERCOSSION			
Pipe Informat	ion				
Pipe ID:		1006089490			
Casing No: Comment:		0			
Alt Name:					
<b>Construction</b>	Record - Casing				
Casing ID:		1006089497			
Layer: Material:		1 1			
Open Hole or	Material:	STEEL			
Depth From:		0			
Depth To:		22			
Casing Diame Casing Diame		6.25 inch			
Casing Depth		ft			
<b>Construction</b>	<u>Record - Screen</u>				
Screen ID:		1006089498			
Layer: Slot:					
Screen Top D	epth:				
Screen End D	epth:				
Screen Mater		ft			
Screen Depth Screen Diame		inch			
Screen Diame					
Results of We	ell Yield Testing				
Pump Test ID		1006089491			
Pump Set At: Static Level:		200 12			
	fter Pumping:	12			
Recommende	ed Pump Depth:	200			
Pumping Rate		5			
Flowing Rate Recommende	: ed Pump Rate:	5			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State A Water State A	fter Test Code:	1 CLEAR			
Pumping Tes		0			
Pumping Dur	ation HR:	1			
Pumping Dur	ation MIN:	Na			
Flowing:		No			

Pump Test Detail ID: Test Type: Test Duration:

1006089502 Recovery 2

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	L
Fest Level: Fest Level UC	DM:	67 ft			
Draw Down &	Recovery				
Pump Test De	etail ID:	1006089514			
est Type:	_	Recovery			
est Duration est Level:	:	20 34			
Test Level UC	DM:	ft			
Draw Down &	Recovery				
Pump Test De	etail ID:	1006089513			
est Type: est Duration		Draw Down 20			
est Durution Fest Level:	•	33			
est Level UC	DM:	ft			
Draw Down &	Recovery				
Pump Test De	etail ID:	1006089524			
est Type: fest Duration		Recovery 60			
est Level:	•	12			
est Level UC	DM:	ft			
Draw Down &	Recovery				
Pump Test De	etail ID:	1006089507			
est Type: fest Duration		Draw Down 5			
est Duration fest Level:	-	17			
est Level UC	DM:	ft			
Draw Down &	Recovery				
Pump Test De	etail ID:	1006089521			
est Type: fest Duration		Draw Down 50			
est Duration fest Level:	-	63			
est Level UC	DM:	ft			
Draw Down &	Recovery				
Pump Test De	etail ID:	1006089501 Draw Down			
est Type: fest Duration	:	2			
est Level:	-	14			
est Level UC	DM:	ft			
Draw Down &	Recovery				
Pump Test De	etail ID:	1006089500 Rocovery			
est Type: est Duration	e.	Recovery 1			
est Level:		70			
Test Level UC	DM:	ft			
21	erisinfo.com   Er	nvironmental Risk Info	rmation Service		Order No: 202008101

• •	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	
Draw Down & R	ecovery				
Pump Test Deta	il ID:	1006089510			
Test Type:		Recovery			
Test Duration:		10			
Test Level: Test Level UOM		50 ft			
Test Level UOW	•	п			
Draw Down & R	ecovery				
Pump Test Deta	il ID:	1006089511			
Test Type:		Draw Down			
Test Duration: Test Level:		15 28			
Test Level UOM	:	ft			
<u>Draw Down &amp; R</u>	<u>ecovery</u>				
Pump Test Deta	il ID:	1006089512			
Test Type:		Recovery			
Test Duration: Test Level:		15 42			
Test Level UOM		42 ft			
Draw Down & R	ecovery				
Pump Test Deta	il ID:	1006089503			
Test Type:		Draw Down			
Test Duration:		3			
Test Level: Test Level UOM		15 ft			
Test Level DOW	•	n			
Draw Down & R	ecovery				
Pump Test Deta	il ID:	1006089518			
Test Type:		Recovery			
Test Duration:		30			
Test Level:	-	18 ft			
Test Level UOM		п			
Draw Down & R	ecovery				
Pump Test Deta	il ID:	1006089499			
Test Type:		Draw Down			
Test Duration:		1			
Test Level: Test Level UOM	:	13 ft			
Draw Down & R	<u>ecovery</u>				
Pump Test Deta	il ID:	1006089520			
Test Type:		Recovery			
Test Duration:		40			
Test Level:		12			
Test Level UOM	:	ft			
Draw Down & R	<u>ecovery</u>				
Pump Test Deta	il ID:	1006089509			
rump rear Dem					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Test Duration	:	10			
Test Level:		23			
Test Level UC	DM:	ft			
<u>Draw Down &amp;</u>	Recovery				
Pump Test De	etail ID:	1006089517			
Test Type:		Draw Down			
Test Duration	:	30			
Test Level: Test Level UC	N#.	48 ft			
Test Level UC	<i>)</i> IVI.	n			
<u>Draw Down &amp;</u>	Recovery				
Pump Test De	etail ID:	1006089505			
Test Type:		Draw Down			
Test Duration Test Level:	2	4 16			
Test Level UC	DM:	ft			
<u>Draw Down &amp;</u>	Recovery				
Pump Test De	etail ID:	1006089519			
Test Type:		Draw Down			
Test Duration	:	40			
Test Level:		53			
Test Level UC	DM:	ft			
<u>Draw Down &amp;</u>	Recovery				
Pump Test De	etail ID:	1006089515			
Test Type:		Draw Down			
Test Duration	:	25			
Test Level: Test Level UC	<i>₩</i> .	38 ft			
Test Level UC	<i>)WI:</i>	п			
<u>Draw Down &amp;</u>	Recovery				
Pump Test De	etail ID:	1006089506			
Test Type: Test Duration		Recovery 4			
Test Level:	•	61			
Test Level UC	DM:	ft			
<u>Draw Down &amp;</u>	Recovery				
Pump Test De	etail ID:	1006089504			
Test Type:		Recovery			
Test Duration	:	3			
Test Level:		64			
Test Level UC	DM:	ft			
<u>Draw Down &amp;</u>	Recovery				
Pump Test De	etail ID:	1006089516			
Test Type:		Recovery			
Test Duration	:	25			
Test Level: Test Level UC	<i>₩</i> .	26 ft			
TEST LEVELUL	////.	ii.			

Мар Кеу	Number Records		Elev/Diff n) (m)	Site		DE
Draw Down &	& Recovery					
Pump Test D	etail ID:	1006089523				
Test Type:		Draw Down				
Test Duration Test Level:	n:	60 73				
Test Level: Test Level U	ОМ:	ft				
Draw Down &	& Recovery					
Pump Test D	etail ID:	1006089508				
Test Type:		Recovery				
Test Duratio Test Level:	n:	5 56				
Test Level U	ОМ:	ft				
Draw Down &	& Recovery					
Pump_Test D	etail ID:	1006089522				
Test Type:		Recovery				
Test Duration Test Level:	n:	50 12				
Test Level U	ОМ:	ft				
Water Details	5					
Water ID:		1006089496				
Layer:		1				
Kind Code: Kind:		8 Untested				
Water Found	Depth:	Unicaled				
Water Found		<b>И:</b> ft				
Hole Diamete	<u>er</u>					
Hole ID:		1006089494				
Diameter:		8.75				
Depth From:		0				
Depth To:	10M	20				
Hole Depth L Hole Diamete	er UOM:	ft inch				
Hole Diamete	<u>er</u>					
Hole ID:		1006089495				
Diameter:		6				
Depth From: Depth To:		20 240				
Hole Depth L	IOM:	ft				
Hole Diamete	er UOM:	inch				
<u>4</u>	1 of 1	NE/121.3	249.8 / 4.00	lot 13 con 6 BUCKHORN ON		wwis
Well ID:		5120341		Data Entry Status:		
Construction	Date:			Data Src:		
Primary Wate	er Use:	Domestic		Date Received:	7/8/2005	
Sec. Water U	lse:			Selected Flag:	Yes	
Final Well St	atus:	Water Supply		Abandonment Rec: Contractor:	3367	
Water Type:				CONTRACTOR:	11n/	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DE
Casing Mate Audit No: Tag: Construction Elevation (m Elevation Re Depth to Bed Well Depth: Overburden/ Pump Rate: Static Water Flowing (Y/N Flow Rate:	Z24802 A024189 n Method: ): liability: hrock: Bedrock: Level:			Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	3 49 NICHOLS COVE RD. PETERBOROUGH HARVEY TOWNSHIP 013 06 CON
Clear/Cloudy PDF URL (Ma Bore Hole In	ap):	https://d2khazk8e83	Brdv.cloudfront.ne	et/moe_mapping/downloads	s/2Water/Wells_pdfs/512\5120341.pdf

#### Bore Hole ID: 11324016 Elevation: 251.593399 DP2BR: 0 Elevrc: Spatial Status: Zone: 17 702780 Code OB: East83: Code OB Desc: Bedrock North83: 4938461 Org CS: UTM83 **Open Hole:** UTMRC: Cluster Kind: 4 Date Completed: 5/27/2005 UTMRC Desc: margin of error : 30 m - 100 m Remarks: Location Method: wwr Elevrc Desc: Location Source Date: Improvement Location Source:

#### Overburden and Bedrock Materials Interval

Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID:	933023636
Layer:	4
Color:	7
General Color:	RED
Mat1:	21
Most Common Material:	GRANITE
Mat2:	
Mat2 Desc:	
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	143
Formation End Depth:	194
Formation End Depth UOM:	ft
-	

#### Overburden and Bedrock Materials Interval

Formation ID:	933023635
Layer:	3
Color:	7
General Color:	RED
Mat1:	21
Most Common Material:	GRANITE
Mat2:	
Mat2 Desc:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat3: Mat3 Desc: Formation Toj Formation End Formation End	p Depth: d Depth: d Depth UOM:	73 HARD 90 143 ft			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID: Layer: Color: General Color Mat1: Most Commol Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To	: n Material: p Depth:	933023634 2 8 BLACK 21 GRANITE 73 HARD 27			
	d Depth UOM:	90 ft			
Overburden a Materials Inter					
Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation En- Formation En-	: n Material: p Depth: d Depth:	933023633 1 8 BLACK 21 GRANITE 73 HARD 0 27 ft			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID: Layer: Color: General Color Mat1: Most Common Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation End Formation End	: n Material: p Depth:	933023639 7 8 BLACK 21 GRANITE 73 HARD 225 228 ft			
<u>Overburden a</u> <u>Materials Inte</u>					
Formation ID: Layer:		933023638 6			

Order No: 20200810113

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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Color:		8			
General Colo	r:	BLACK			
Mat1:		21			
Most Commo Mat2:	on Material:	GRANITE			
Mat2 Desc:					
Mat3:		73			
Mat3 Desc:		HARD			
Formation To		223			
Formation Er Formation Er	nd Depth: nd Depth UOM:	225 ft			
<u>Overburden a</u> Materials Inte					
Formation ID	:	933023637			
Layer:		5			
Color:		8			
General Colo	r:	BLACK			
Mat1: Most Commo	n Matarial:	21 GRANITE			
Mat2:	ni malenai.	ORANITE			
Mat2 Desc:					
Mat3:		73			
Mat3 Desc:	5 4	HARD			
Formation To Formation Er		194 223			
	nd Depth UOM:	ft			
	ce/Abandonment				
<u>Sealing Reco</u>	ord				
Plug ID:		933272192			
Layer:		1			
Plug From:		0			
Plug To: Plug Depth U	IOM·	20 ft			
r lug Deptil O	о <i>ш.</i>	it.			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons		965120341			
Method Cons	struction Code:	4 Rotary (Air)			
	d Construction:				
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		11338871			
Casing No:		1			
Comment: Alt Name:					
<u>Construction</u>	Record - Casing				
Casing ID:	-	930867421			
Layer:		2			
Material:		4			
Open Hole or		OPEN HOLE			
Depth From:		20			
Depth To:	otor	228			
Casing Diam	eler				

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing Diam Casing Depth		inch ft			
Construction	Record - Casing				
Casing ID: Layer: Material: Open Hole or Depth From: Depth To: Casing Diame Casing Diame Casing Depth	eter: eter UOM:	930867420 1 STEEL 0 20 6.25 inch ft			
Results of W	ell Yield Testing				
Recommende Pumping Rate Flowing Rate Recommende Levels UOM: Rate UOM:	fter Pumping: ed Pump Depth: e: ed Pump Rate: After Test Code: After Test: at Method: ration HR:	11350841 223 18.4166 71.5833 223 3 4 ft GPM 1 CLEAR 1 1			
Draw Down &	& Recovery				
Pump Test D Test Type: Test Duratior Test Level: Test Level U(	n:	11411604 Recovery 4 63.166 ft			
Draw Down &	Recovery				
Pump Test D Test Type: Test Duratior Test Level: Test Level U(	n:	11411612 Draw Down 10 37.166 ft			
Draw Down &	& Recovery				
Pump Test D Test Type: Test Duratior Test Level: Test Level U(	n:	11411616 Recovery 15 50.166 ft			
Draw Down 8	& Recovery				
Pump Test D	etail ID:	11411615			

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Test Type:		Draw Down			
Test Duration Test Level:	n:	15 42.5833			
Test Level U	OM-	42.5655 ft			
		i.			
<u>Draw Down o</u>	<u>&amp; Recovery</u>				
Pump Test D	Detail ID:	11411621			
Test Type: Test Duratio	n.	Draw Down 40			
Test Level:		61.4166			
Test Level U	OM:	ft			
Draw Down	<u>&amp; Recovery</u>				
Pump Test D	Detail ID:	11411626			
Test Type:		Recovery			
Test Duratio Test Level:	n:	40 30.083			
Test Level: Test Level U	OM:	50.085 ft			
Draw Down	& Recovery				
Pump Test D	Detail ID:	11411627			
Test Type:		Recovery			
Test Duratio	n:	1			
Test Level: Test Level U	<u></u>	68.4166 ft			
lest Level U	01.	n			
<u>Draw Down o</u>	& Recovery				
Pump Test L	Detail ID:	11411622			
Test Type:		Draw Down			
Test Duration Test Level:	n:	50 66.66			
Test Level U	OM:	ft			
Draw Down	& Recovery				
Pump Test D	Detail ID:	11411605			
Test Type:		Draw Down			
Test Duratio	n:	4			
Test Level: Test Level U	OM:	31.75 ft			
Draw Down	<u>&amp; Recovery</u>				
Pump Test D	Detail ID:	11411603			
Test Type:		Draw Down			
Test Duratio	n:	5			
Test Level: Test Level U	OM·	33.5 ft			
Test Level O	01.	it.			
<u>Draw Down o</u>	<u>&amp; Recovery</u>				
Pump Test D	Detail ID:	11411625			
Test Type: Test Duratio	n-	Draw Down 60			
Test Duratio		60 71.5833			
Test Level U	OM:	ft			

#### Draw Down & Recovery

Pump Test Detail ID:	11411608
Test Type:	Draw Down
Test Duration:	1
Test Level:	23.75
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	11411617
Test Type:	Draw Down
Test Duration:	20
Test Level:	47.083
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	11411602
Test Type:	Recovery
Test Duration:	60
Test Level:	25.083
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	11411609
Test Type:	Draw Down
Test Duration:	2
Test Level:	28
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	11411613
Test Type:	Recovery
Test Duration:	30
Test Level:	35.33
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	11411624
Test Type:	Recovery
Test Duration:	50
Test Level:	26.4166
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	11411618
Test Type:	Recovery
Test Duration:	20
Test Level:	45
Test Level UOM:	ft

#### Draw Down & Recovery

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pump Test D Test Type: Test Duration Test Level: Test Level U	n:	11411623 Draw Down 30 54.66 ft			
<u>Draw Down a</u>	<u>&amp; Recovery</u>				
Pump Test D Test Type: Test Duration Test Level: Test Level U	n:	11411606 Recovery 3 64.5 ft			
<u>Draw Down a</u>	<u>&amp; Recovery</u>				
Pump Test D Test Type: Test Duration Test Level: Test Level U	n:	11411607 Draw Down 3 30.25 ft			
<u>Draw Down a</u>	& Recovery				
Pump Test D Test Type: Test Duration Test Level: Test Level U	n:	11411610 Recovery 5 61.66 ft			
<u>Draw Down a</u>	& Recovery				
Pump Test D Test Type: Test Duration Test Level: Test Level U	n:	11411611 Recovery 2 66 ft			
<u>Draw Down a</u>	& Recovery				
Pump Test D Test Type: Test Duration Test Level: Test Level U	n:	11411619 Draw Down 25 51.25 ft			
Draw Down &	& Recovery				
Pump Test D Test Type: Test Duration Test Level: Test Level U	n:	11411614 Recovery 10 55.5 ft			
<u>Draw Down a</u>	& Recovery				
Pump Test D Test Type: Test Duration Test Level:		11411620 Recovery 25 40.66			

Мар Кеу	Number o Records	of Direction/ Distance (m)	Elev/Diff ) (m)	Site		DB
Test Level UC	DM:	ft				
<u>Water Details</u>						
Water ID: Layer: Kind Code: Kind: Water Found Water Found		934061865 1 1 FRESH 183 ft				
<u>Water Details</u>						
Water ID: Layer: Kind Code: Kind: Water Found Water Found		934061866 2 1 FRESH 220 ft				
Hole Diamete	r					
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete		11544129 8 0 20 ft inch				
Hole Diamete	<u>r</u>					
Hole ID: Diameter: Depth From: Depth To: Hole Depth U Hole Diamete		11544128 6 0 228 ft inch				
<u>5</u>	1 of 1	E/129.2	248.8 / 3.00	lot 16 con 13 ON		WWIS
Well ID: Construction Primary Wate Sec. Water Us Final Well Sta Water Type: Casing Materi Audit No: Tag: Construction Elevation Reli Depth to Bedi Well Depth: Overburden/E Pump Rate: Static Water L Flowing (Y/N) Flow Rate:	Date: or Use: [ se: () atus: \ ial: Method: : iability: rock: Bedrock: Level:	5105158 Domestic O Water Supply		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 9/23/1970 Yes 2518 1 PETERBOROUGH HARVEY TOWNSHIP 016 13 CON	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	
PDF URL (Map): https://d2kha		https://d2khazk8e83	rdv.cloudfront.r	et/moe_mapping/downloads/2Water/W	/ells_pdfs/510\5105158.pdf

#### Bore Hole Information

Bore Hole ID:	10333408	Elevation:	245.982162
DP2BR:	0	Elevrc:	
Spatial Status:		Zone:	17
Code OB:	r	East83:	702884.9
Code OB Desc:	Bedrock	North83:	4938334
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	4
Date Completed:	7/7/1970	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	p4
Elevrc Desc:			
Location Source Date	e:		

Overburden and Bedrock Materials Interval

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	932108142 1 2 GREY 21 GRANITE
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	0 135 ft

#### Method of Construction & Well Use

Method Construction ID:	965105158
Method Construction Code:	4
Method Construction:	Rotary (Air)
Other Method Construction:	

#### Pipe Information

Pipe ID:	10881978
Casing No:	1
Comment:	
Alt Name:	

#### Construction Record - Casing

Casing ID:	930551828
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	10
Casing Diameter:	6
Casing Diameter UOM:	inch

DB

Casing Depth UOM:       I         Construction Record - Casing       900551829         Layer:       2         Material:       OPEN HOLE         Depth From:       135         Open Hole or Material:       OPEN HOLE         Depth From:       135         Casing Diameter:       Inch         Casing Diameter:       Inch         Casing Diameter:       Inch         Casing Diameter:       25         Casing Diameter:       25         Casing Diameter:       25         Resource ID Mit:       Inch         Casing Diameter:       25         Recommended Pump Depth:       135         Pumping Rate:       1         Recommended Pump Rate:       1         Recommended Pump Rate:       1         Recommended Pump Rate:       1         Ret UOM:       ft         Rate UOM:       ft         Rate UOM:       ft         Pumping Test Method:       2         Pumping Test Detail ID:       034264591 </th <th>• •</th> <th>mber of cords</th> <th>Direction/ Distance (m)</th> <th>Elev/Diff (m)</th> <th>Site</th> <th>D</th>	• •	mber of cords	Direction/ Distance (m)	Elev/Diff (m)	Site	D
Layer: 2 Jayer: 3 Jay	sing Depth UOM	:	ft			
Layer         2           Material:         4           Open Hole or Material:         OPEN HOLE           Depth From:         135           Casing Diameter:         Casing Diameter:           Casing Diameter UOM:         inch           Casing Diameter UOM:         inch           Results of Well Yield Testing         Pump Set AC           Pump Set D:         95105158           Pump Set AC         Static Level:           Static Level:         25           Final Level After Pumping:         Static Level:           Recommended Pump Depth:         135           Recommended Pump Rate:         1           Recommended Pump Rate:         1           Recommended Pump Rate:         1           Levels UOM:         ft           Mater State After Test:         GPM           Water State After Test:         GEAR           Pumping Rate:         1           Eaveild UOM:         ft           Test Duration MiN:         2           Pumping Duration MiN:         20           Pump Test Detail ID:         934284591           Test Duration:         15           Test Duration:         15           Test Level:	nstruction Reco	rd - Casing				
Maierial:         4           OPEN Hole Material:         OPEN HOLE           Depth From:         135           Casing Diameter:         Inch           Resource Duam Depth To:         95105158           Pump Test De:         25           Final Level After Pumping:         Recommended Pump Depth:           Recommended Pump Pate:         1           Flowing Rate:         1           Recommended Pump Pate:         1           Recommended Pump Rate:         1           Recovery <td< td=""><td>sing ID:</td><td></td><td></td><td></td><td></td><td></td></td<>	sing ID:					
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Depth To:       135         Casing Diameter:       inch         Casing Diameter: UOM:       inch         Results of Well Yield Testing       95105158         Pump Test ID:       995105158         Pump Set At:       25         Final Level Atter Pumping:       78         Recommended Pump Depth:       135         Pumping Rate:       1         Recommended Pump Rate:       1         Recommended Pump Rate:       1         Recommended Pump Rate:       1         Revolow:       Rth         Rate UOM:       th         Rate UOM:       GPM         Water State Atter Test Code:       1         Pumping Test Method:       2         Pumping Duration HR:       2         Pumping Duration HR:       2         Pumping Duration HR:       4         Pumping Duration HR:       2         Pumping Duration HR:       10         Test Levei       10         Test Type:       Draw Down         Test Levei       10         Test Levei UOM:       th         Test Levei UOM:       th         Test Levei UOM:       th         Test Levei UOM:       th <td></td> <td>rial:</td> <td>OPEN HOLE</td> <td></td> <td></td> <td></td>		rial:	OPEN HOLE			
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Casing Depth UOM: inch Casing Depth UOM: it Results of Well Yield Testing Pump Test D: 995105158 Pump Set A: Static Level: 25 Final Level After Pumping: 25 Final Level After Pumping: 135 Pumping Rate: 1 Recommended Pump Depth: 135 Pumping Rate: 1 Recommended Pump Rate: 1 Recom Rate: 1 Recom			135			
Casing Depth UOM:         tt           Results of Well Yield Testing         995105158           Pump Test ID:         995105158           Pump Start:         25           Static Level:         25           Final Level After Pumping:         Recommended Pump Depth:         135           Pumping Rate:         1           Recommended Pump Rate:         1           Recommended Pump Rate:         1           Revel UOM:         ft           Rate UOM:         GPM           Water State After Test:         CLEAR           Pumping Duration IR:         2           Pump Test Detail ID:         934264591           Test Type:         Draw Down           Test Level:         10           Test Level:         10           Test Level:         394789904           Test Level:         35           Test Level:         35           Test Level:         35		ом·	inch			
Pump Test ID: 995105158 Pump Set At: 25 Final Level After Pumping: Recommended Pump Depth: 135 Pumping Rate: 1 Recommended Pump Rate: 1 Level Store After Test: CELEAR Pumping Test Method: 2 Pumping Duration MR: 20 Flowing: No Draw Down & Recovery Pump Test Detail ID: 934264591 Test Level: 10 Test Level: 10 Test Level: 25 Test Level: 20 Test Level: 25 Test Level: 20 Test Level: 2						
Pump Set At:Static Level:25Static Level: After Pumping:Recommended Pump Depti:135Pumping Rate:1Flowing Rate:1Recommended Pump Rate:1Levels UOM:thRate UOM:GPMWater State After Test:CLEARPumping Rate:1Pumping Duration HR:4Pumping Test Method:2Pumping Test Method:2Pumping Duration HR:4Pumping State After Test:CLEARPumping Duration MIN:20Flowing:NoDraw Down & RecoveryPump Test Detail ID:Pate Level:10Test Level:10Test Level:10Test Level:35Test Level:35Test Level:35Test Level:35Test Level:30Test Level:10Test Level:35Test Level:30Test Level:30Test Level:30Test Level:30Test Level:30Test Level:30Test Level:30Test Level:30Test Level:20Test Level:30Test Level:30Test Level:30Test Level:30Test Level:30Test Level:20Test Level:20Test Level:30Test Level:20Test Level:20 </td <td>sults of Well Yie</td> <td>ld Testing</td> <td></td> <td></td> <td></td> <td></td>	sults of Well Yie	ld Testing				
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		).				
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erisinfo.com   Environmental Risk Information Services Order N						Order No: 2020081011

	Number Records		Direction/ Distance (m	Elev/Diff ) (m)	Site		D
Test Duration:			60				
Test Level:			50				
Test Level UO	М:		ft				
Nater Details							
Natar ID.			000007600				
Water ID:			933807693 1				
Layer: Kind Code:			1				
Kind:			FRESH				
Ning. Water Found L	Donth:		135				
Nater Found E		1:	ft				
6	1 of 1		ENE/171.3	250.8 / 5.00	lot 16 con 13		ww
-					ON		
Nell ID:	Data	5104666			Data Entry Status:	4	
Construction L		Descrite			Data Src:	1	
Primary Water		Domestic			Date Received:	1/21/1969	
Sec. Water Us		0 Matan Cur			Selected Flag:	Yes	
Final Well Stat	tus:	Water Su	рріу		Abandonment Rec:	2104	
Nater Type:	-1-				Contractor:	2104 1	
Casing Materia	ai:				Form Version:	1	
Audit No:					Owner:		
Tag: Construction I	Nothodi				Street Name:	PETERBOROUGH	
Construction I					County: Municipality	HARVEY TOWNSHIP	
Elevation (m): Elevation Relia					Municipality: Site Info:	HARVET TOWNSHIP	
Depth to Bedro					Lot:	016	
Vell Depth:	OCA.				Concession:	13	
Overburden/B	odrock.				Concession Name:	CON	
Pump Rate:	eurock.				Easting NAD83:	CON	
Static Water Lo	ovol				Northing NAD83:		
Flowing (Y/N):					Zone:		
Flow Rate:					UTM Reliability:		
Clear/Cloudy:					Orm Kenabinty.		
PDF URL (Map	o):		https://d2khazk8e	83rdv.cloudfront.ne	t/moe_mapping/downloads	/2Water/Wells_pdfs/510\5104666.pdf	
	ormation						
Bore Hole Info							
		10332927	7		Elevation:	251.256851	
Bore Hole ID:		10332927 0	7		Elevation: Elevrc:	251.256851	
Bore Hole ID: DP2BR:	:		7			251.256851 17	
Bore Hole ID: DP2BR: Spatial Status:	:		7		Elevrc:		
Bore Hole ID: DP2BR: Spatial Status: Code OB:		0	7		Elevrc: Zone:	17	
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc		0 r	7		Elevrc: Zone: East83: North83: Org CS:	17 702874.9 4938454	
Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole: Cluster Kind:	:	0 r Bedrock			Elevrc: Zone: East83: North83: Org CS: UTMRC:	17 702874.9 4938454 4	
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Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks: Elevrc Desc: Location Sourd Improvement I Source Revisio Supplier Comr	ed: rce Date: Location S Location M on Comme ment: nd Bedrocl	0 r Bedrock 10/29/196 ource: lethod: ont:			Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	17 702874.9 4938454 4 margin of error : 30 m - 100 m	
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Bore Hole Info Bore Hole ID: DP2BR: Spatial Status: Code OB: Code OB Desc Open Hole: Cluster Kind: Date Complete Remarks: Elevrc Desc: Location Sourd Improvement I Improvement I Source Revisio Supplier Comr <u>Overburden an</u> <u>Materials Inter</u> Formation ID:	ed: rce Date: Location S Location M on Comme ment: nd Bedrocl	0 r Bedrock 10/29/196 ource: lethod: ont:	932106462		Elevrc: Zone: East83: North83: Org CS: UTMRC: UTMRC Desc:	17 702874.9 4938454 4 margin of error : 30 m - 100 m	
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Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Color:		7			
General Colo Mat1:	or:	RED 21			
Most Commo	on Material:	GRANITE			
Mat2:		ORGANIE			
Mat2 Desc:					
Mat3:					
Mat3 Desc:					
Formation To	op Depth:	0			
Formation El Formation El	nd Depth: nd Depth UOM:	4 ft			
<u>Overburden a</u> Materials Inte	<u>and Bedrock</u> erval				
Formation ID	).	932106463			
Layer:		2			
Color:		2			
General Colo	or:	GREY			
Mat1:		21			
Most Commo Mat2:	on Material:	GRANITE			
Mat2: Mat2 Desc:					
Mat2 Desc. Mat3:					
Mat3 Desc:					
Formation To	op Depth:	4			
Formation E		128			
Formation E	nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well				
Method Cons	struction ID:	965104666			
	struction Code:	1			
Method Cons		Cable Tool			
Other Metho	d Construction:				
<u>Pipe Informa</u>	tion				
Pipe ID:		10881497			
Casing No:		1			
Comment:					
Alt Name:					
<b>Construction</b>	n Record - Casing				
Casing ID:		930551082			
Layer:		2			
Material:	r Motorial	4 OPEN HOLE			
Open Hole of Depth From:					
Depth From: Depth To:		128			
Casing Diam	eter:	6			
Casing Diam Casing Dept	eter UOM:	inch ft			
Construction	n Record - Casing				
Casing ID:		930551081			
Layer:		1			
Material:		1			
Open Hole of	r Material:	STEEL			

Map Key	Number Records		Elev/Diff (m)	Site		DB
Depth From: Depth To: Casing Diam Casing Diam Casing Dept	eter: eter UOM:	7 6 inch ft				
<u>Results of W</u>	ell Yield Tes	sting				
Pump Test II Pump Set At Static Level: Final Level A Recommend Pumping Rate Flowing Rate Recommend Levels UOM: Rate UOM: Water State A Pumping Du Pumping Du Flowing:	: ed Pump De e: e: ed Pump Ra After Test Co After Test: 5t Method: ration HR:	2007 123 4 1017 4 1177 123 123 123 123 123 123 123 123 123 123				
Water Detail: Water ID: Layer: Kind Code: Kind: Water Found Water Found	Depth:	933807198 1 FRESH 30 <b>f</b> : ft				
<u>7</u>	1 of 1	N/187.2	249.8 / 4.00	lot 16 con 13 ON		WWIS
Well ID: Construction Primary Wate Sec. Water U Final Well St Water Type: Casing Mate Audit No: Tag: Construction Tag: Construction (m) Elevation Re Depth to Bec Well Depth: Overburden/ Pump Rate: Static Water Flowing (Y/N Flow Rate: Clear/Cloudy	er Use:  se: atus: rial: n Method:  iability: liability: lrock: Bedrock: Level: ):	5101711 Domestic 0 Water Supply		Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 10/31/1955 Yes 3515 1 PETERBOROUGH HARVEY TOWNSHIP 016 13 CON	

https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/510\5101711.pdf

Bore Hole Information

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site		DE
Bore Hole ID:		03		Elevation:	249.547943	
DP2BR:	4			Elevrc:		
Spatial Status				Zone:	17	
Code OB: Code OB Des	r c: Bedrock			East83: North83:	702680.9 4938555	
Open Hole:	C. Deulock			Org CS:	4936555	
Cluster Kind:				UTMRC:	9	
Date Complete	ed: 10/1/195	5		UTMRC Desc:	unknown UTM	
Remarks:				Location Method:	p9	
Elevrc Desc:						
Location Sour						
	Location Source:					
	Location Method: ion Comment:					
Supplier Com						
<u>Overburden a</u> Materials Intel						
materials inter	<u>, , , , , , , , , , , , , , , , , , , </u>					
Formation ID:		932096498				
Layer:		2				
Color:		2				
General Color Mat1:		GREY 21				
Most Commoi	n Mətorial:	GRANITE				
Mat2:	n material.	ORANTE				
Mat2 Desc:						
Mat3:						
Mat3 Desc:						
Formation To		4				
Formation En		40				
Formation En	d Depth UOM:	ft				
<u>Overburden a</u> <u>Materials Inte</u>						
Formation ID:		932096497				
Layer:		1				
Color:						
General Color	7					
Mat1:		02				
Most Commo	n Material:	TOPSOIL				
Mat2: Mat2 Desc:						
Matz Desc: Mat3:						
Mat3 Desc:						
Formation Top	p Depth:	0				
Formation En	d Depth:	4				
Formation En	d Depth UOM:	ft				
<u>Method of Col Use</u>	nstruction & Well					
Method Const	truction ID:	965101711				
	truction ID: truction Code:	965101711 1				
Method Const		Cable Tool				
	ion					
Pipe Informati						
Pipe Informati						
<u>Pipe Informati</u> Pipe ID: Casing No:		10878563 1				

Comment: Alt Name:

# Construction Record - Casing

Casing ID:	930546662
Layer:	1
Material:	1
<i>Open Hole or Material: Depth From: Depth To:</i>	STEEL 4
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

# Construction Record - Casing

Casing ID: Layer: Material:	930546663 2 4
Open Hole or Material: Depth From:	OPEN HOLE
Depth To:	40
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

### Results of Well Yield Testing

Pump Test ID:	995101711
Pump Set At: Static Level:	8
Final Level After Pumping:	40
Recommended Pump Depth:	
Pumping Rate:	3
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

### Water Details

Water ID:	933804261
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	40
Water Found Depth UOM:	ft
-	

<u>8</u> 1 of 1	NNW/213.4	248.8 / 3.00	lot 16 con 13 ON		wwis
Well ID: Construction Date:	5101710		Data Entry Status: Data Src:	1	
Primary Water Use: Sec. Water Use:	Domestic 0		Date Received: Selected Flag:	10/11/1955 Yes	

Мар Кеу	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Final Well St	atus: Wate	er Supply		Abandonment Rec:	
Water Type:				Contractor:	3515
Casing Mate	rial:			Form Version:	1
Audit No:				Owner:	
Tag:				Street Name:	
Construction	n Method:			County:	PETERBOROUGH
Elevation (m	):			Municipality:	HARVEY TOWNSHIP
Elevation Re				Site Info:	
Depth to Bed				Lot:	016
Well Depth:				Concession:	13
Overburden/	Bedrock:			Concession Name:	CON
Pump Rate:				Easting NAD83:	
Static Water	Level:			Northing NAD83:	
Flowing (Y/N				Zone:	
Flow Rate:	/-			UTM Reliability:	
Clear/Cloudy	<i>'</i> :			·····,	
PDF URL (Ma	ap):	https://d2khazk8e83	Brdv.cloudfront.ne	et/moe_mapping/downloads	s/2Water/Wells_pdfs/510\5101710.pdf

# Bore Hole Information

Bore Hole ID:	10329992	Elevation:	246.189453
DP2BR:	2	Elevrc:	
Spatial Status:		Zone:	17
Code OB:	r	East83:	702570.9
Code OB Desc:	Bedrock	North83:	4938552
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	9/29/1955	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	p9
Elevrc Desc:			
Location Source Date:	-		
Improvement Location	n Source:		
Improvement Location	n Method:		
Source Revision Com	ment:		
Supplier Comment:			
••			

# Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	932096496 3 7 RED 21 GRANITE
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	50 65 ft

# Overburden and Bedrock Materials Interval

Formation ID:	932096495
Layer:	2
Color:	2
General Color:	GREY
Mat1:	21
Most Common Material:	GRANITE

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Mat2: Mat2 Desc: Mat3:					
Mat3 Desc:					
Formation To		2			
Formation Er Formation Er	nd Depth: nd Depth UOM:	50 ft			
<u>Overburden a</u> <u>Materials Inte</u>	<u>and Bedrock</u> erval				
Formation ID	):	932096494			
Layer:		1			
Color:					
General Colo	or:	00			
Mat1: Most Commo	n Material:	02 TOPSOIL			
Mat2:	Jii Waleriai.	05			
Mat2 Desc:		CLAY			
Mat3:					
Mat3 Desc:					
Formation To Formation Er	op Depth:	0 2			
	nd Depth: nd Depth UOM:	ft			
<u>Method of Co</u> <u>Use</u>	onstruction & Well	L			
Method Cons	druction ID.	005101710			
	struction ID:	965101710 1			
Method Cons		Cable Tool			
Other Method	d Construction:				
<u>Pipe Informa</u>	<u>tion</u>				
Pipe ID:		10878562			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction</u>	n Record - Casing				
Casing ID:		930546661			
Layer:		2			
Material:	" Motoriol				
Open Hole of Depth From:		OPEN HOLE			
Depth To:		65			
Casing Diam	eter:	6			
Casing Diam	eter UOM:	inch			
Casing Dept	h UOM:	ft			
<u>Construction</u>	<u>n Record - Casing</u>				
Casing ID:		930546660			
Layer:		1			
Material: Open Hole or	r Mətorial:	1 STEEL			
Depth From:		SILEL			
Depth To:		5			
Depth To: Casing Diam Casing Diam	eter:	5 6 inch			

Map Key	Number Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DI
Casing Depti	h UOM:		ft				
Results of W	ell Yield Tes	ting					
Pump Test IL Pump Set At			995101710				
Static Level:			12				
Final Level A	fter Pumpin	g:	40				
Recommend	ed Pump De						
Pumping Ra			3				
Flowing Rate							
Recommend Levels UOM:		ite:	ft				
Rate UOM:			GPM				
Nater State	After Test Co	ode:	1				
Water State			CLEAR				
Pumping Tes			1				
Pumping Du			1				
Pumping Du Flowing:	ration win:		0 No				
iowing.							
Water Details	5						
Water ID:			933804260				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found Water Found		1:	65 ft				
<u>9</u>	1 of 1		N/213.5	251.2 / 5.39	lot 16 con 13 ON		WWI.
Well ID:		5107294			Data Entry Status:		
Construction	Date:				Data Src:	1	
Primary Wate		Domestic	;		Date Received:	2/20/1975	
Sec. Water U		0			Selected Flag:	Yes	
Final Well St Water Type:	atus:	Water Su	ipply		Abandonment Rec:		
					Controctor	0517	
	rial·				Contractor: Form Version:	2517 1	
Casing Mate	rial:				Contractor: Form Version: Owner:	2517 1	
Casing Mate Audit No:	rial:				Form Version:		
Casing Mate Audit No: Tag: Constructior	n Method:				Form Version: Owner: Street Name: County:	1 PETERBOROUGH	
Casing Mate Audit No: Tag: Constructior Elevation (m	n Method: ):				Form Version: Owner: Street Name: County: Municipality:	1	
Casing Mate Audit No: Tag: Constructior Elevation (m Elevation Re	n Method: ): liability:				Form Version: Owner: Street Name: County: Municipality: Site Info:	1 PETERBOROUGH HARVEY TOWNSHIP	
Casing Mate Audit No: Tag: Constructior Elevation (m Elevation Re Depth to Bec	n Method: ): liability:				Form Version: Owner: Street Name: County: Municipality: Site Info: Lot:	1 PETERBOROUGH HARVEY TOWNSHIP 016	
Casing Mate Audit No: Tag: Constructior Elevation (m Elevation Re Depth to Bec Well Depth:	n Method: ): liability: Irock:				Form Version: Owner: Street Name: County: Municipality: Site Info:	1 PETERBOROUGH HARVEY TOWNSHIP	
Casing Mate Audit No: Tag: Constructior Elevation (m Elevation Re Depth to Bec Well Depth: Overburden/	n Method: ): liability: Irock:				Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession:	1 PETERBOROUGH HARVEY TOWNSHIP 016 13	
Casing Mate Audit No: Tag: Constructior Elevation Re Depth to Bec Well Depth: Overburden/ Pump Rate: Static Water	n Method: ): liability: frock: Bedrock: Level:				Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:	1 PETERBOROUGH HARVEY TOWNSHIP 016 13	
Casing Mate Audit No: Tag: Constructior Elevation (m Elevation Re Depth to Bec Well Depth: Overburden/ Pump Rate: Static Water Flowing (Y/N	n Method: ): liability: frock: Bedrock: Level:				Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone:	1 PETERBOROUGH HARVEY TOWNSHIP 016 13	
Casing Mate Audit No: Tag: Construction Elevation (m Elevation Re Depth to Bec Well Depth: Overburden/ Pump Rate: Static Water Flowing (Y/N Flow Rate:	n Method: ): liability: frock: Bedrock: Level: '):				Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83:	1 PETERBOROUGH HARVEY TOWNSHIP 016 13	
Casing Mate Audit No: Tag: Construction Elevation Re Depth to Bec Well Depth: Overburden/ Pump Rate: Static Water Flowing (Y/N Flow Rate: Clear/Cloudy	n Method: ): liability: frock: Bedrock: Level: ):		https://d2khazk8e83	rdv.cloudfront.ne	Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 PETERBOROUGH HARVEY TOWNSHIP 016 13	
Casing Mate Audit No: Tag: Construction Elevation Re Depth to Bec Well Depth: Overburden/ Pump Rate: Static Water Flowing (Y/N Flow Rate: Clear/Cloudy PDF URL (Ma	n Method: ): liability: frock: Bedrock: Bedrock: Level: ): ': ap):		https://d2khazk8e83	Irdv.cloudfront.ne	Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 PETERBOROUGH HARVEY TOWNSHIP 016 13 CON	
Casing Mate Audit No: Tag: Construction Elevation Re Depth to Bec Well Depth: Overburden/ Pump Rate: Static Water Flow Rate: Clear/Cloudy PDF URL (Ma Bore Hole In Bore Hole ID	n Method: ): liability: frock: Bedrock: Level: ): r: ap): formation	1033545		łrdv.cloudfront.ne	Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability: et/moe_mapping/downloads.	1 PETERBOROUGH HARVEY TOWNSHIP 016 13 CON	
Casing Mate Audit No: Tag: Construction Elevation Re Depth to Bec Well Depth: Overburden/ Pump Rate: Static Water Flowing (Y/N Flow Rate: Clear/Cloudy PDF URL (Ma Bore Hole In	n Method: ): liability: frock: Bedrock: Level: (): r: ap): formation	1033545 3		3rdv.cloudfront.ne	Form Version: Owner: Street Name: County: Municipality: Site Info: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 PETERBOROUGH HARVEY TOWNSHIP 016 13 CON	

Map Key	Number o Records		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Code OB Des Open Hole: Cluster Kind:		Bedrock			North83: Org CS: UTMRC:	4938581	
Date Comple Remarks: Elevrc Desc:		1/15/1974			UTMRC Desc: Location Method:	margin of error : 30 m - 100 m p4	
Location Sou Improvement Improvement Source Revis Supplier Con	Irce Date: t Location So t Location Me sion Commen	thod:					
<u>Overburden a</u> Materials Inte							
Formation ID	);	932	2114722				
Layer:		2					
Color:		2					
General Colo Mat1:	or:	GR 21	REY				
Most Commo Mat2:	on Material:		ANITE				
Mat2 Desc: Mat3:							
Mat3 Desc:							
Formation To		3					
Formation Er		17	5				
Formation Er	nd Depth UON	<i>l:</i> ft					
<u>Overburden a</u> Materials Inte							
Formation ID	:	932	2114721				
Layer:		1					
Color: General Colo		6 80	OWN				
Mat1:	<i>u</i> .	02					
Most Commo	on Material:		PSOIL				
Mat2:							
Mat2 Desc:							
Mat3: Mat3 Desc:							
Formation To	op Depth:	0					
Formation Er	nd Depth:	3					
Formation Er	nd Depth UON	<i>l:</i> ft					
<u>Method of Co Use</u>	onstruction &	Well					
Method Cons	struction ID:	96	5107294				
Method Cons							
Method Cons Other Method			tary (Air)				
<u>Pipe Informa</u>	<u>tion</u>						
Pipe ID:		10	384027				
Casing No:		100	JUTUE 1				
Comment:							
Alt Name:							

# Construction Record - Casing

Map Key	Numbe Record		Direction/ Distance (m)	Elev/Diff (m)	Site		DB
Casing ID:			930555213				
Layer:			1				
Material:	•• • • •		1				
Open Hole o			STEEL				
Depth From: Depth To:			11				
Casing Diam	otor.		6				
Casing Diam			inch				
Casing Dept			ft				
<u>Construction</u>	n Record -	<u>Casing</u>					
Casing ID:			930555214				
Layer:			2				
Material:	r Motoria'						
Open Hole o			OPEN HOLE				
Depth From: Depth To:			175				
Casing Diam	neter:		6				
Casing Diam			inch				
Casing Dept			ft				
<u>Results of W</u>	/ell Yield T	esting					
Pump Test I	D:		995107294				
Pump Set At							
Static Level:			5				
Final Level A							
Recommend	led Pump I	Depth:	172				
Pumping Ra			1				
Flowing Rate		Datas	4				
Recommend		Rate:	1 ft				
Levels UOM. Rate UOM:			GPM				
Water State	After Test	Code <sup>.</sup>	1				
Water State			CLEAR				
Pumping Te			1				
Pumping Du			2				
Pumping Du	ration MIN	:	0				
Flowing:			No				
Water Detail	<u>s</u>						
Water ID:			933810002				
Layer:			1				
Kind Code:			1				
Kind:			FRESH				
Water Found	I Depth:		38				
Water Found	I Depth UC	DM:	ft				
<u>10</u>	1 of 1		NNW/247.4	249.9 / 4.08	lot 16 con 13 ON		WWIS
Well ID:		5101709	9		Data Entry Status:		
Construction		Deer	in a		Data Src:	1	
Primary Wat		Domesti 0	IC		Date Received:	10/11/1955 Xoo	
Sec. Water U Final Well St		0 Water S	upply		Selected Flag: Abandonment Rec:	Yes	
Water Type:	สเมร์:	water S	աբբւջ		Abandonment Rec: Contractor:	3515	
Casing Mate	rial:				Form Version:	1	
Audit No:					Owner:		
					5		

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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	
Tag: Construction	Method:			Street Name: County:	PETERBOROUGH
Elevation (m)				Municipality:	HARVEY TOWNSHIP
Elevation Rel Depth to Bed				Site Info: Lot:	016
Well Depth:	ITOCK:			Concession:	13
Overburden/L	Bedrock:			Concession Name:	CON
Pump Rate:				Easting NAD83:	
Static Water				Northing NAD83:	
Flowing (Y/N)	):			Zone:	
Flow Rate: Clear/Cloudy	:			UTM Reliability:	
PDF URL (Ma	ap):	https://d2khazk8e83	rdv.cloudfront.ne	et/moe_mapping/downloads	s/2Water/Wells_pdfs/510\5101709.pdf
Bore Hole Inf	formation				
Bore Hole ID:		91		Elevation:	249.363311
DP2BR: Spatial Status	0			Elevrc: Zone:	17
Spatial Status Code OB:	s: r			East83:	702564.9
Code OB Des		κ		North83:	4938587
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	9
Date Comple	ted: 9/9/195	5		UTMRC Desc:	unknown UTM
Remarks:				Location Method:	p9
Elevrc Desc: Location Sou					
	t Location Source:				
Source Revis	t Location Method: sion Comment: nment:				
Source Revis Supplier Con Overburden a	sion Comment: nment: and Bedrock				
Source Revis Supplier Con <u>Overburden a</u> <u>Materials Inte</u>	sion Comment: nment: and Bedrock erval	932096493			
Source Revis Supplier Con <u>Overburden a</u> <u>Materials Inte</u> Formation ID	sion Comment: nment: and Bedrock erval	932096493 1			
Source Revis Supplier Con <u>Overburden a</u> <u>Materials Inte</u> Formation ID Layer:	sion Comment: nment: and Bedrock erval	1 8			
Source Revis Supplier Con <u>Overburden a</u> <u>Materials Inte</u> Formation ID Layer: Color: General Colo	sion Comment: nment: <u>and Bedrock</u> erval :	1 8 BLACK			
Source Revis Supplier Con <u>Overburden a</u> <u>Materials Inte</u> Formation ID Layer: Color: General Colo Mat1:	sion Comment: nment: <u>and Bedrock</u> <u>erval</u> : pr:	1 8 BLACK 21			
Source Revis Supplier Con <u>Overburden a</u> <u>Materials Inte</u> Formation ID Layer: Color: Color: General Colo Mat1: Most Commo	sion Comment: nment: <u>and Bedrock</u> <u>erval</u> : pr:	1 8 BLACK			
Source Revis Supplier Con <u>Overburden a</u> <u>Materials Inte</u> Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2:	sion Comment: nment: <u>and Bedrock</u> <u>erval</u> : pr:	1 8 BLACK 21			
Source Revis Supplier Con <u>Overburden a</u> <u>Materials Inte</u> Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc:	sion Comment: nment: <u>and Bedrock</u> <u>erval</u> : pr:	1 8 BLACK 21			
Source Revis Supplier Con <u>Overburden a</u> <u>Materials Inte</u> Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Mat3 Desc:	sion Comment: nment: <u>and Bedrock</u> <u>erval</u> : or: on Material:	1 8 BLACK 21			
Source Revis Supplier Con <u>Overburden a</u> <u>Materials Inte</u> Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation To	sion Comment: nment: <u>and Bedrock</u> <u>erval</u> er: or: on Material: op Depth:	1 8 BLACK 21 GRANITE 0			
Source Revis Supplier Con <u>Overburden a</u> <u>Materials Inte</u> Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation Er	sion Comment: nment: <u>and Bedrock</u> <u>erval</u> er: or: on Material: op Depth:	1 8 BLACK 21 GRANITE			
Source Revis Supplier Con <u>Overburden a</u> <u>Materials Inte</u> Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat3 Desc: Formation To Formation Er Formation Er	sion Comment: nment: <u>and Bedrock</u> <u>erval</u> : or: on Material: on Material: on Depth:	1 8 BLACK 21 GRANITE 0 76			
Source Revis Supplier Con <u>Overburden a</u> <u>Materials Inte</u> Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation Er Formation Er Formation Er	sion Comment: nment: and Bedrock erval erval or: on Material: op Depth: nd Depth: nd Depth UOM: onstruction & Well	1 8 BLACK 21 GRANITE 0 76 ft			
Source Revis Supplier Con <u>Overburden a</u> <u>Materials Inte</u> Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation Er Formation Er Formation Er Formation Er Method of Cons	sion Comment: nment: and Bedrock erval erval : on Material: on Material: on Material: on Depth: nd Depth: nd Depth UOM: onstruction & Well	1 8 BLACK 21 GRANITE 0 76 ft 965101709			
Source Revis Supplier Con <u>Overburden a</u> <u>Materials Inte</u> Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation Er Formation Er Formation Er Method of Cons Method Cons Method Cons	sion Comment: nment: and Bedrock erval erval : on Material: on Material: on Material: on Depth: nd Depth: nd Depth: nd Depth UOM: onstruction & Well estruction ID: struction Code:	1 8 BLACK 21 GRANITE 0 76 ft			
Source Revis Supplier Con <u>Overburden a</u> <u>Materials Inte</u> Formation ID Layer: Color: General Colo Mat1: Most Commo Mat2: Mat2 Desc: Mat3 Desc: Formation To Formation Er Formation Er Formation Er Method of Cons Method Cons Method Cons	sion Comment: nment: and Bedrock erval erval : on Material: on Material: on Material: on Material: on Material: on Material: on Material: on Material: struction Momentation construction & Well struction ID: struction ID: struction: d Construction:	1 8 BLACK 21 GRANITE 0 76 ft 965101709 1			
Source Revis Supplier Con <u>Overburden a</u> <u>Materials Inte</u> Formation ID Layer: Color: Color: General Colo Mat1: Most Commo Mat2: Mat3 Desc: Formation Ter Formation Er Formation Er Method of Cons Method Cons Method Cons Method Cons Other Method	sion Comment: nment: and Bedrock erval erval : on Material: on Material: on Material: on Material: on Material: on Material: on Material: on Material: struction Momentation construction & Well struction ID: struction ID: struction: d Construction:	1 8 BLACK 21 GRANITE 0 76 ft 965101709 1			

DB

Comment: Alt Name:

# Construction Record - Casing

Casing ID:	930546659
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	
Depth To:	76
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

# Construction Record - Casing

Casing ID:	930546658
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	4
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

### Results of Well Yield Testing

Pump Test ID:	995101709
Pump Set At:	_
Static Level:	5
Final Level After Pumping:	16
Recommended Pump Depth:	
Pumping Rate:	3
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	No

### Water Details

Water ID:	933804259
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	75
Water Found Depth UOM:	ft

# Unplottable Summary

# Total: <u>4</u> Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
WWIS		con 14	ON	
WWIS		lot 16	ON	
WWIS		con 13	ON	
WWIS		lot 16	ON	

# **Unplottable Report**

### Site:

con 14 ON

5113211

Domestic

NA

Water Supply

#### Database: WWIS

Well ID:
Construction Date:
Primary Water Use:
Sec. Water Use:
Final Well Status:
Water Type:
Casing Material:
Audit No:
Tag:
Construction Method:
Elevation (m):
Elevation Reliability:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Flowing (Y/N):
Flow Rate:
Clear/Cloudy:

### Bore Hole Information

Bore Hole ID:	10341258	
DP2BR:		
Spatial Status:		
Code OB:	0	
Code OB Desc:	Overburden	
Open Hole:		
Cluster Kind:		
Date Completed:	7/6/1988	
Remarks:		
Elevrc Desc:		
Location Source Date:		
Improvement Location Source:		
Improvement Location Method:		
Source Revision Comment:		
Supplier Comment:		

#### <u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID:	932135557
Layer:	2
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	77
Mat2 Desc:	LOOSE
Mat3:	
Mat3 Desc:	
Formation Top Depth:	28
Formation End Depth:	32
Formation End Depth UOM:	ft

Data Entry Status:	
Data Src:	1
Date Received:	7/15/1988
Selected Flag:	Yes
Abandonment Rec:	
Contractor:	2104
Form Version:	1
Owner:	
Street Name:	
County:	PETERBOROUGH
Municipality:	HARVEY TOWNSHIP
Site Info:	
Lot:	
Concession:	14
Concession Name:	CON
Easting NAD83:	
Northing NAD83:	
Zone:	
UTM Reliability:	
-	

Data Entry Status

Elevation:Elevrc:Zone:East83:North83:Org CS:UTMRC:9UTMRC Desc:unknown UTMLocation Method:na

#### <u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID:	932135556
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	01
Most Common Material:	FILL
Mat2:	13
Mat2 Desc:	BOULDERS
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	0
Ecomption End Donth:	28
Formation End Depth:	28
Formation End Depth UOM:	ft
Mat2 Desc:	BOULDERS
Mat3:	73
Mat3 Desc:	HARD
Formation Top Depth:	0
Formation End Depth:	28

#### Method of Construction & Well Use

Method Construction ID:	965113211
Method Construction Code:	4
Method Construction:	Rotary (Air)
Other Method Construction:	• • •

# Pipe Information

Pipe ID:	10889828
Casing No:	1
Comment:	
Alt Name:	

# Construction Record - Casing

Casing ID:	930562041
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From: Depth To: Continue Diamontom	32 6
Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	inch ft

### Results of Well Yield Testing

Pump Test ID:	995113211
Pump Set At: Static Level:	4
Final Level After Pumping:	10
Recommended Pump Depth:	27
Pumping Rate:	8
Flowing Rate:	0
Recommended Pump Rate: Levels UOM:	8 ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	2
Pumping Duration MIN:	30
Flowing:	No

### Draw Down & Recovery

Pump Test Detail ID:	934541943
Test Type:	Draw Down
Test Duration:	30
Test Level:	10
Test Level UOM:	ft

# Draw Down & Recovery

Pump Test Detail ID:	935052494
Test Type:	Draw Down
Test Duration:	60
Test Level:	10
Test Level UOM:	ft

# Draw Down & Recovery

Pump Test Detail ID:	934795131
Test Type:	Draw Down
Test Duration:	45
Test Level:	10
Test Level UOM:	ft

# Draw Down & Recovery

Pump Test Detail ID:	934262150
Test Type:	Draw Down
Test Duration:	15
Test Level:	10
Test Level UOM:	ft

### Water Details

Water ID:	933816615
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	32
Water Found Depth UOM:	ft

# Site:

lot 16 ON

Well ID: Construction Date:	5114537	Data Entry Status: Data Src:	1
Primary Water Use:	Domestic	Date Received:	5/16/1990
Sec. Water Use:		Selected Flag:	Yes
Final Well Status:	Water Supply	Abandonment Rec:	
Water Type:		Contractor:	1748
Casing Material:		Form Version:	1
Audit No:	78094	Owner:	
Tag:		Street Name:	
Construction Method:		County:	PETERBOROUGH
Elevation (m):		Municipality:	HARVEY TOWNSHIP
Elevation Reliability:		Site Info:	
Depth to Bedrock:		Lot:	016
Well Depth:		Concession:	
Overburden/Bedrock:		Concession Name:	CON
Pump Rate:		Easting NAD83:	
Static Water Level:		Northing NAD83:	
Flowing (Y/N):		Zone:	
Flow Rate:		UTM Reliability:	
Clear/Cloudy:			

# Database: WWIS

#### Bore Hole Information

10342582 Bore Hole ID: DP2BR: 0 Spatial Status: Code OB: Code OB Desc: Bedrock **Open Hole:** Cluster Kind: Date Completed: Remarks: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment: **Overburden and Bedrock** Materials Interval 932140358 Formation ID: Layer: 1 Color: 8 General Color: BLACK Mat1: 21 GRANITE Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: 0 Formation Top Depth: Formation End Depth: 4 ft Formation End Depth UOM: **Overburden and Bedrock** Materials Interval Formation ID: 932140360 Layer: 3 Color: 8 General Color: BLACK Mat1: 21 GRANITE Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: 50 Formation End Depth: 85 Formation End Depth UOM: ft **Overburden and Bedrock** Materials Interval Formation ID: 932140359 Layer: 2 Color: 8 General Color: BLACK

Elevation:
Elevrc:
Zone:
East83:
North83:
Org CS:
UTMRC:
UTMRC Desc:
Location Method:

9 unknown UTM na

Mat1:

Mat2: Mat2 Desc: Mat3: Mat3 Desc:

Most Common Material:

15

LIMESTONE

Formation Top Depth: Formation End Depth: Formation End Depth UOM:	4 50 ft
Method of Construction & Well Use	
Method Construction ID:	965114537
Method Construction Code:	5
Method Construction: Other Method Construction:	Air Percussion
Pipe Information	
Pipe ID:	10891152
Casing No: Comment: Alt Name:	1
Construction Record - Casing	
Casing ID:	930563456
Layer:	1
Material:	
Open Hole or Material: Depth From:	
Depth To:	20
Casing Diameter:	6
Casing Diameter UOM:	inch
Casing Depth UOM:	ft
Results of Well Yield Testing	
Pump Test ID:	995114537
Pump Set At:	
Static Level:	10 85
Final Level After Pumping: Recommended Pump Depth:	80
Pumping Rate:	10
Flowing Rate:	-
Recommended Pump Rate: Levels UOM:	5 ft
Levels UOM: Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR: Pumping Duration MIN:	1 0
Flowing:	No
Draw Down & Recovery	
Pump Test Detail ID:	934798947
Test Type:	Recovery
Test Duration:	45
Test Level: Test Level UOM:	10 ft

# Draw Down & Recovery

Pump Test Detail ID:	934266145
Test Type:	Recovery
Test Duration:	15
Test Level:	18

#### Test Level UOM:

ft

#### Draw Down & Recovery

Pump Test Detail ID:	934537547
Test Type:	Recovery
Test Duration:	30
Test Level:	10
Test Level UOM:	ft

#### Draw Down & Recovery

Pump Test Detail ID:	935056846
Test Type:	Recovery
Test Duration:	60
Test Level:	10
Test Level UOM:	ft

# Water Details

Water ID:	933818041
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	82
Water Found Depth UOM:	ft

#### Site:

con 13 ON

Well ID:	5111453
Construction Date:	
Primary Water Use:	Domestic
Sec. Water Use:	
Final Well Status:	Water Supply
Water Type:	
Casing Material:	
Audit No:	
Tag:	
Construction Method:	
Elevation (m):	
Elevation Reliability:	
Depth to Bedrock:	
Well Depth:	
Overburden/Bedrock:	
Pump Rate:	

Data Src: 1 Date Received: 7/25/1985 Selected Flag: Yes Abandonment Rec: Contractor: 5457 Form Version: 1 Owner: Street Name: PETERBOROUGH County: Municipality: HARVEY TOWNSHIP Site Info: Lot: 13 Concession: CON **Concession Name:** Easting NAD83: Northing NAD83: Zone: UTM Reliability:

Data Entry Status:

Database: WWIS

#### Bore Hole Information

Static Water Level:

Flowing (Y/N):

Clear/Cloudy:

Flow Rate:

Bore Hole ID:	10339508	Elevation:	
DP2BR:	2	Elevrc:	
Spatial Status:		Zone:	
Code OB:	r	East83:	
Code OB Desc:	Bedrock	North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	4/24/1985	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Elevrc Desc:			
Location Source Date	<i>۵′</i>		

Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

#### Overburden and Bedrock Materials Interval

Formation ID:	932129183
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0
Formation End Depth:	1
Formation End Depth UOM:	ft

# Overburden and Bedrock

<b>Materials</b>	Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3: Mat3 Desc:	932129186 4 2 GREY 21 GRANITE
Formation Top Depth:	23
Formation End Depth:	32
Formation End Depth UOM:	ft

#### Overburden and Bedrock Materials Interval

Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	932129187 5 6 BROWN 21 GRANITE
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	32 35 ft

#### Overburden and Bedrock Materials Interval

Formation ID:	932129184
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	81

Mat2 Desc: Mat3:	SANDY
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	1 2 ft
Overburden and Bedrock Materials Interval	
Formation ID: Layer: Color: General Color: Mat1: Most Common Material: Mat2: Mat2 Desc: Mat3:	932129185 3 8 BLACK 21 GRANITE
Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM:	2 23 ft
Method of Construction & Well Use	
Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	965111453 1 Cable Tool
Pipe Information	
Pipe ID: Casing No: Comment: Alt Name:	10888078 1
Construction Record - Casing	
Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM: Casing Depth UOM:	930560077 1 STEEL 10 6 inch ft
Results of Well Yield Testing	
Pump Test ID: Pump Set At: Static Level: Final Level After Pumping: Recommended Pump Depth: Pumping Rate: Flowing Rate: Recommended Pump Rate: Levels UOM: Rate UOM: Water State After Test Code: Water State After Test:	995111453 8 25 33 7 7 ft GPM 1 CLEAR

Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

#### Water Details

Water ID:	933814653
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	34
Water Found Depth UOM:	ft

#### Site:

lot 16 ON

Well ID:	5111879	Data Entry Status:	
Construction Date:		Data Src:	1
Primary Water Use:	Domestic	Date Received:	8/25/1986
Sec. Water Use:		Selected Flag:	Yes
Final Well Status:	Water Supply	Abandonment Rec:	
Water Type:		Contractor:	5415
Casing Material:		Form Version:	1
Audit No:	NA	Owner:	
Tag:		Street Name:	
<b>Construction Method:</b>		County:	PETERBOROUGH
Elevation (m):		Municipality:	HARVEY TOWNSHIP
Elevation Reliability:		Site Info:	
Depth to Bedrock:		Lot:	016
Well Depth:		Concession:	
Overburden/Bedrock:		Concession Name:	CON
Pump Rate:		Easting NAD83:	
Static Water Level:		Northing NAD83:	
Flowing (Y/N):		Zone:	
Flow Rate:		UTM Reliability:	
Clear/Cloudy:		<b>.</b>	
· · · · · · · · · · · · · · · · · · ·			

#### Bore Hole Information

Bore Hole ID:	10339934	Elevation:	
DP2BR:	0	Elevrc:	
Spatial Status:		Zone:	
Code OB:	r	East83:	
Code OB Desc:	Bedrock	North83:	
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	7/2/1986	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	na
Elevrc Desc:			

Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:

Location Source Date:

#### <u>Overburden and Bedrock</u> <u>Materials Interval</u>

Formation ID:	932130771
Layer:	1
Color:	
General Color:	
Mat1:	21
Most Common Material:	GRANITE
Mat2:	

Database: WWIS

Mat2 Desc: Mat3: Mat3 Desc: Formation Top Depth: Formation End Depth: Formation End Depth UOM: <u>Method of Construction &amp; Well</u>	0 31 ft
<u>Use</u> Method Construction ID: Method Construction Code: Method Construction: Other Method Construction:	965111879 1 Cable Tool
<u>Pipe Information</u> Pipe ID: Casing No: Comment: Alt Name:	10888504 1
<u>Construction Record - Casing</u> Casing ID: Layer: Material: Open Hole or Material: Depth From: Depth To: Casing Diameter: Casing Diameter UOM:	930560606 1 STEEL 11 6 inch
Casing Depth UOM: <u>Results of Well Yield Testing</u> Pump Test ID: Pump Set At:	ft 995111879
<i>Static Level: Final Level After Pumping: Recommended Pump Depth: Pumping Rate: Flowing Rate:</i>	9 22 25 5
Recommended Pump Rate: Levels UOM: Rate UOM: Water State After Test Code: Water State After Test: Pumping Test Method: Pumping Duration HR: Pumping Duration MIN: Flowing:	5 ft GPM 1 CLEAR 2 2 0 No
Draw Down & Recovery	
Pump Test Detail ID: Test Type: Test Duration: Test Level: Test Level UOM:	935056811 60 22 ft

# Water Details

# Water ID:

Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	12
Water Found Depth UOM:	ft
•	

# Water Details

Water ID: Layer: Kind Code:	933815132 2
Kind:	
Water Found Depth:	31
Water Found Depth UOM:	ft

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Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. Note: Databases denoted with "\*" indicates that the database will no longer be updated. See the individual database description for more information.

#### Abandoned Aggregate Inventory:

city/town location. The database provides information regarding the location, type, size, land use, status and general comments.\* Government Publication Date: Sept 2002\*

Aggregate Inventory: The Ontario Ministry of Natural Resources maintains a database of all active pits and quarries. The database provides information regarding the

registered owner/operator, location name, operation type, approval type, and maximum annual tonnage. Government Publication Date: Up to Sep 2019

#### Abandoned Mine Information System:

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Oct 2018

### Anderson's Waste Disposal Sites:

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

#### Aboveground Storage Tanks:

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated. Government Publication Date: May 31, 2014

#### Automobile Wrecking & Supplies:

### supplies industry. Information is provided on the company name, location and business type. Government Publication Date: 1999-Jan 31, 2020

Borehole: BORE A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW. Government Publication Date: 1875-Jul 2018

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and

Provincial

Provincial

AAGR

AGR

AMIS

ANDR

AST

AUWR

Provincial

Private

Provincial

Private This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts &

# Provincial

#### Certificates of Approval: This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and

Government Publication Date: 1985-Oct 30, 2011\*

# Dry Cleaning Facilities:

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities. Environment and Climate Change Canada cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA).

Government Publication Date: Jan 2004-Dec 2017

Please refer to those individual databases for any information after Oct.31, 2011.

### Commercial Fuel Oil Tanks:

Chemical Register:

### listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information. Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this

The coronavirus pandemic is cited by the agency responsible for tank regulations and data as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: Feb 28, 2017

# This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

### Compressed Natural Gas Stations:

### 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance. Government Publication Date: Dec 2012 - Jun 2020

Inventory of Coal Gasification Plants and Coal Tar Sites: COAL This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.\* Government Publication Date: Apr 1987 and Nov 1988\*

### **Compliance and Convictions:**

#### This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law. Government Publication Date: 1989-Dec 2019

### Certificates of Property Use:

60

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all CPU's on the registry such as (EPA s. 168.6) -Certificate of Property Use. Government Publication Date: 1994-Jul 31, 2020

CA

CDRY

CFOT

Federal

Provincial

Private Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at

Private

Provincial

Provincial

Provincial CPU



CNG

CONV

CHEM

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Drill Hole Database:

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Sep 2019

### Environmental Activity and Sector Registry:

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database. Government Publication Date: Oct 2011-Jul 31, 2020

Environmental Registry: FRR The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases. Government Publication Date: 1994-Jul 31, 2020

**ECA** On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Jul 31, 2020

Environmental Compliance Approval:

Environmental Effects Monitoring:

ERIS Historical Searches:

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data. Government Publication Date: 1992-2007\*

EHS ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Apr 30, 2020

#### Environmental Issues Inventory System:

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed. Government Publication Date: 1992-2001\*

#### Emergency Management Historical Event:

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance, EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Dec 31, 2016

61

Private

Federal

Federal

Provincial

#### Provincial

Provincial

DRL

EASR

Provincial

Provincial

EEM

# EMHE

EIIS

# Order No: 20200810113

#### Environmental Penalty Annual Report:

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2019

# List of Expired Fuels Safety Facilities:

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the around.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

The coronavirus pandemic is cited by the agency responsible for tank regulations and data as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: Feb 28, 2017

# Federal Convictions:

### Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty. Government Publication Date: 1988-Jun 2007\*

Contaminated Sites on Federal Land: FCS The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Apr 2020

# Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Fisheries & Oceans Fuel Tanks:

# Federal Identification Registry for Storage Tank Systems (FIRSTS):

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank: **FST** List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

The coronavirus pandemic is cited by the agency responsible for tank regulations and data as an explanation for delays in releasing data pursuant to requests

Government Publication Date: Feb 28, 2017

# Fuel Storage Tank - Historic:

62

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010\*

Provincial

**EPAR** 

FXP

Federal

Federal

FOFT

FRST

Federal

Federal

Provincial

Provincial

**FSTH** 

#### Provincial

**FCON** 

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Apr 30, 2020

# Greenhouse Gas Emissions from Large Facilities:

# dioxide equivalents (kt CO2 eq). Government Publication Date: 2013-Dec 2017

TSSA Historic Incidents: HINC List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here. Government Publication Date: 2006-June 2009\*

Indian & Northern Affairs Fuel Tanks: IAFT The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003\*

Fuel Oil Spills and Leaks:

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

The coronavirus pandemic is cited by the agency responsible for tank regulations and data as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: Feb 28, 2017

### Landfill Inventory Management Ontario:

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the ministry compiles new and updated information. The inventory will include small and large landfills. Additionally, each year the ministry will request operators of the larger landfills complete a landfill data collection form that will be used to update LIMO and will include the following information from the previous operating year. This will include additional information such as estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills will include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Feb 28, 2019

Canadian Mine Locations: MINE This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009\*

GEN

GHG

INC

LIMO

Provincial

Federal

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon

Provincial

Federal

Provincial

Provincial

Private

#### Mineral Occurrences:

#### In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of

Government Publication Date: 1846-Jan 2020

### National Analysis of Trends in Emergencies System (NATES):

#### significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released. Government Publication Date: 1974-1994\*

Non-Compliance Reports: NCPL The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2018

#### National Defense & Canadian Forces Fuel Tanks:

DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database. Government Publication Date: Up to May 2001\*

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on

#### National Defense & Canadian Forces Spills:

# under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered. Government Publication Date: Mar 1999-Apr 2018

#### The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007\*

#### National Energy Board Pipeline Incidents:

# jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction. Government Publication Date: 2008-Mar 31, 2020

National Defence & Canadian Forces Waste Disposal Sites:

#### National Energy Board Wells:

64

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

(NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal

Government Publication Date: 1920-Feb 2003\*

Provincial

Federal

Federal

Federal

Federal

### NATE

**MNR** 

Provincial

NDFT

NDSP

NDWD

NFBI

NEBP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified

Federal

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board

Federal

# National Environmental Emergencies System (NEES):

#### In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003\*

National PCB Inventory:

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008\*

### National Pollutant Release Inventory:

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. Government Publication Date: 1993-May 2017

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All

Government Publication Date: 1988-May 31, 2020

#### Ontario Oil and Gas Wells:

Oil and Gas Wells:

Orders:

65

#### geology/stratigraphy table information, plus all water table information is also provide for each well record. Government Publication Date: 1800-Jun 2019

Inventory of PCB Storage Sites: OPCB The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

### This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures. Government Publication Date: 1994-Jul 31, 2020

Canadian Pulp and Paper: PAP This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

### Parks Canada Fuel Storage Tanks:

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator. Government Publication Date: 1920-Jan 2005

NPCB

**NPRI** 

OGWF

OOGW

Provincial

Provincial

Private

Federal

NFFS

Federal

Federal

Private

Provincial

Federal

ORD

PCFT

# Pesticide Register:

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an

The coronavirus pandemic is cited by the agency responsible for tank regulations and data as an explanation for delays in releasing data pursuant to

tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety

Government Publication Date: Oct 2011-Jul 31, 2020

Government Publication Date: Feb 28, 2017

Private and Retail Fuel Storage Tanks:

Government Publication Date: 1989-1996\*

#### **Pipeline Incidents:**

requests.

### Permit to Take Water:

Authority (TSSA).

take water.

# Government Publication Date: 1994-Jul 31, 2020

Ontario Regulation 347 Waste Receivers Summary:

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data. Government Publication Date: 1986-2016

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include all PTTW's on the registry such as OWRA s. 34 - Permit to

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.

RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-May 2020

# Retail Fuel Storage Tanks:

or propane storage tanks.

Record of Site Condition:

Government Publication Date: 1999-Jan 31, 2020 Scott's Manufacturing Directory: Private SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database. Government Publication Date: 1992-Mar 2011\*

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and /

Ontario Spills: SPL List of spills and incidents made available the Ministry of the Environment. Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Nov 2019

erisinfo.com | Environmental Risk Information Services

66

#### Provincial

PES

PINC

PRT

**PTTW** 

RFC

RSC

RST

Provincial

Provincial The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage

Provincial

Provincial

Provincial

Private

#### Provincial

67

#### Wastewater Discharger Registration Database:

#### sampling information is now collected and stored within the Sample Result Data Store (SRDS). Government Publication Date: 1990-Dec 31, 2017

#### The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Information under this heading is combination of the following 2 programs. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment maintained a database of all direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation; Mining; Petroleum Refining; Organic Chemicals; Inorganic Chemicals; Pulp & Paper; Metal Casting; Iron & Steel; and Quarries. All

Government Publication Date: 1915-1953\*

Anderson's Storage Tanks:

## Transport Canada Fuel Storage Tanks:

which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type. Government Publication Date: 1970-Aug 2018

#### Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Variances for Abandonment of Underground Storage Tanks:

The coronavirus pandemic is cited by the agency responsible for tank regulations and data as an explanation for delays in releasing data pursuant to requests.

#### Government Publication Date: Feb 28, 2017

#### Waste Disposal Sites - MOE CA Inventory:

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-JuL 31, 2020

#### Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990\*

#### Water Well Information System:

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Apr 30, 2020

Provincial

### SRDS

TANK

TCFT

VAR

WDS

WDSH

Private

Federal List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands,

Provincial

Provincial

Provincial

Provincial

**WWIS** 

# Definitions

**Database Descriptions:** This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

**Detail Report**: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

*Elevation:* The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

*Executive Summary:* This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

<u>Map Key:</u> The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

<u>Unplottables:</u> These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.



Appendix D Freedom of Information

Ministry of the Environment Freedom of Information and Protection of Privacy Office 40 St. Clair Avenue West, 12<sup>th</sup> Floor Toronto, ON M4V 1M2 Tel: 416-314-4075 Fax: 416-314-4285



Use this form to request records that are in the Ministry's files on environmental concerns related to properties. Please refer to the guide on the completion and use of this form. Our fax no. is 416- 314-4285.

Requester Data			For Ministry Use Only		
Name, Title, Company Name and Mailing Address of Requester			FOI Request No.		Date Request Received
Itala Abreu, Environmental Scientist					
Toronto Inspection Ltd.			Fee Paid		
110 Konrad Crescent, Markham, ON L3R 9X2			CHQ VISA/MC/AMEX CASH/MONEY		
Email Address: itala@torontoinspection.com; soming@torontoinspection.com			ORDER		
				D NC	DR 🗆 SWR 🗆 WCR
Fax: 905-940-81	92 5255W-20-EA	Stephneu		D EN	IR 🗆 SCB 🗆 SDW
Request Parameters					
Municipal Address/Lot, Concession, Geographic Township (Municipal address mandatory for cities, towns or regions)					
16 Fire Route 94A, Municipality of Trent Lake, Ontario					
Present Property Owner(s) and Date(s) of Ownership					
Previous Property Owner(s) and Date(s) of Ownership					
Previous Property Owner(s) and Date(s) of Owner(s) inp					
Present/Previous Tenant(s) (if applicable)					
Search Parameters					Specify Year(s)
Files older than 2 years may require \$60.00 retrieval cost. There is no guarantee that records					Requested
responsive to your request will be located.					
Environmental concerns (General correspondence, occurrence reports, abatement)					All Years
Orders					All Years
Spills					All Years
Investigations/prosecutions					All Years
Waste Generator number/classes					All Years
Certificates of Approval > Proponent information must be provided and Certificates of Approval number(s) (if					
known). 1985 and prior records are searched manually. <b>Search fees in excess of \$300.00</b> may be incurred, depending on the types and years of records to be searched. <b>If supporting documents are also required, mark SD box</b> .					
types and years of	records to be searched. If	supporting documents are a	iso required, mark SD	SD	Specify Year(s) Requested
Air - emissions					All Years
Renewable Energy				All Years	
Water - mains, treatment, ground level, standpipes & elevated storage,					
pumping stations (local & booster)					All years
Sewage - sanitary, storm, treatment, stormwater, leachate & leachate					All years
treatment & sewage pump stations					
Waste water - industrial discharge				All years	
Waste sites - disposal, landfill sites, transfer stations, processing sites, incinerator sites					All years
Waste systems		on-hazardous & hazardo its, PCB destruction	us waste, mobile		All Years



Appendix E TSSA Correspondence

# RE: PN5255W\_16 Fire Route 94 A, Trent Lakes, Ontario – Request for file info from TSSA - Record Fuels

From: Public Information Services (publicinformationservices@tssa.org)

- To: itala@torontoinspection.com
- Date: Tuesday, August 11, 2020, 10:48 AM EDT

Hello,

Thank you for your request for confirmation of public information.

We confirm that there are no records in our database of any fuel storage tanks at the subject addresses.

For a further search in our archives please complete our release of public information form found at <u>https://www.tssa.org/en/about-tssa/release-of-public-information.aspx?\_mid\_=392</u> and email the completed form to <u>publicinformationservices@tssa.org</u> or through mail along with a fee of \$56.50 (including HST) per location. The fee is payable with credit card (Visa or MasterCard) or with a Cheque made payable to TSSA.

Although TSSA believes the information provided pursuant to your request is accurate, please note that TSSA does not warrant this information in any way whatsoever.

Thank you,

Sherees Thompson   Public Information Agent
Facilities
345 Carlingview Drive
Toronto, Ontario M9W 6N9
Tel: +1-416-734-3363   Fax: +1-416-231-6183   E-Mail: <u>sthompson@tssa.org</u>
www.tssa.org

From: Itala Abreu (Toronto Inspection Ltd.) <itala@torontoinspection.com>
Sent: August 10, 2020 5:50 PM
To: Public Information Services <publicinformationservices@tssa.org>
Subject: PN5255W\_16 Fire Route 94 A, Trent Lakes, Ontario – Request for file info from TSSA - Record Fuels

**[CAUTION]:** This email originated outside the organisation. Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Good morning,

Please inform if you have any on-file information including historical and current presence of fuel tanks or facilities at the Site and surrounding properties, as well as any environmental investigation and/or remediation pertaining to the Site and surrounding properties:

Trent Lakes, Ontario

1 - 16 Fire Route 94A

2 - 14 Fire Route 94A

#### Itala Abreu B.Sc.

**Environmental Scientist** 

110 Konrad Crescent, Unit 16

Markham, Ontario, L3R 9X2

T: 905-940-8509 ext.229

F: 905-940-8192

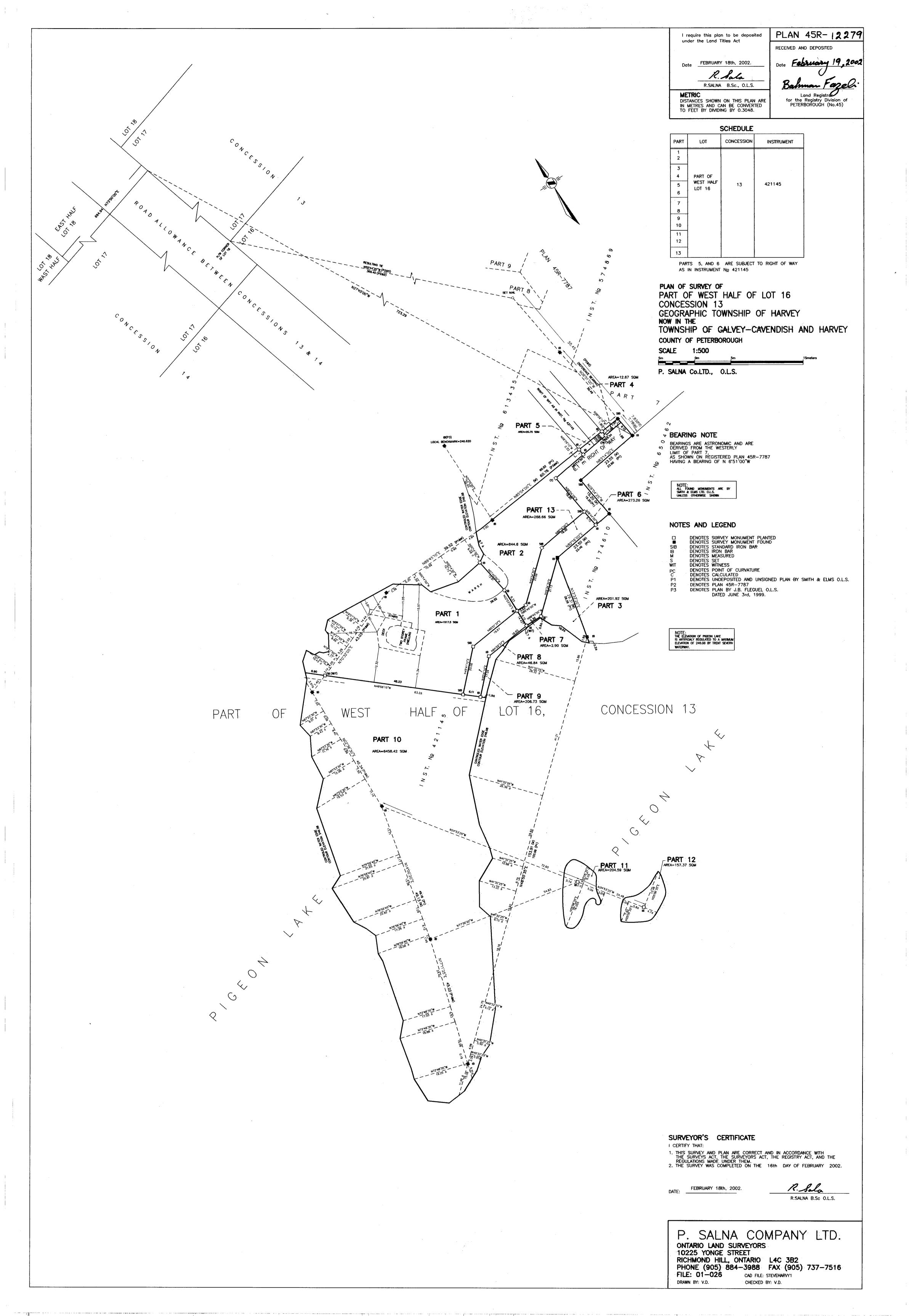
W: torontoinspection.com

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Appendix F Survey Plan, Historical Ownership and Land Registry



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.674710.0NTAR10.LTD. \$40,000.00 With R.Q.M. 85.0R. FARD.AU.MAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	BLACK BEAR ESTATES INC	89 03 28	Charge	E0/03 5	
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GRANTEE CONSIDERATION ETC. LAND AND REMARKS				504632	
		HARVEY	Township of HARVEY		
CONCESSION 13					•
INDEX PAGE NO. 33	ABSTRACT INDEX				

Registration Number Numéro d'enrégistrement (The second seco 683685 683210 683139 682730 683396 684003 683920 683868 685921 ı 1 I Instrument Type Type d'acte CHARGE 681586 PLAN 45R 12225 2001 11 20 DISCHARGE TRANSFER CHARGE DISCHARGE TRANSFER PLAN 45R 12279 2002 02 19 TRANSFER DISCHARGE TOWNSHIP OF HARVEY AA MM JJ 2001 07 31 2001 10 05 2001 10 26 2001 11 02 FROST, REGINALD LEWIS-ESTATE 2001 11 09 2001 11 05 2001 10 16 2002 02 12 CIBC MORTGAGES INC. FLETCHER, ALAN HAMILTON J.R. GRIZZLY INVESTMENTS LTD. INVESTORS GROUP TRUST CO. LTD. KEOUGH, DONDI EDWARDS, MILDRED IRENE KEOUGH, EILEEN THE BANK OF NOVA SCOTIA CURRIE, JEANNETTE ANN Lot Parties from Parties 16 FLETCHER, PETER HAMILTON FROST, MARGUERITE J HISCOCK, CINDY VIOLA HISCOCK, ROY JOHN GARLICK, BRIAN LLOYD THE BANK OF NOVA SCOTIA CLEMANCE, SUSANNE MARIE Ч XXXXXXX Concession Parties to Parties \$98,600.00 \$200,000.00 BY DECLARATION UNDER SECTION 24 \$170,662.00 Consideration Contrepartie \$215,000.00 NIL 3 R.O.W. AS ON PLAN IN NO.175910-PART OF E3-PART 1 ON 45R5382-WITH REGISTERED AS NO.683139 ON 2001/10/02 NO. 672550 (DELETED) Continued Duite à la pag PART-WITH R.O.W.-AS IN NO.130277 NO. 585435 (DELETED) PLANNING ACT STATEMENTS PART 7 ON 45R 6933 WITH ROW PARTS 1, 2 & 3 ON 45R-10979 - WITH & SUBJ TO ROW AS IN 679142 PARTS 1, 2, 3, 4 & 5 - 5151, 679142 NO. C673823 SUBJ TO ROWS PARTS 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12.& 13 - 421145 Land / Remarks Bien-fonds / Observations (DELETED) 8 Page \_\_\_\_

Répertoire par lot Abstract Index

04-20

•					FORM 1	
don/Suite à la page				2002 06 10	45R-12383	PLAN
BADT 1 (174610)				62 b0 2002	TRANSFER	- 687279
SUBJ TO ROW	\$2.00	564259 ONTARIO LIMITED	S SEADED ONTARIO LIMITED			,
PART OF W½ - PARTS 1, 8 & 9 ON 45R 12279 - WITH ROW - RESRV ROW - WITH ROW/-CONSENT RE: THE PLANNING ACT	\$2.00	MALOWNEY, RICHARD THOMAS MALOWNEY, BRENDA DORELLE, AS JT	564259 ONTARIO LIMITED	2002 04 29	TRANSFER	- - 687278 -
IN 58412 - LESS PART IN SACTOR AND		-	MALUWNEI, DALINDA DOILE	2002 04 29	TRANSFER	- 687277
1/7th INT. IN PART OF WE - AS ON PLAN	\$2.00	564259 ONTARIO LIMITED				
PART OF W½ - PARTS 2, 4, 5, 6 & 13 & 7 ON 45R 12279 - SUBJ TO RESRV ROW - WITH ROW/- CONSENT RE: THE PLANNING ACT	2.00	NIKOLOVSKI, MIHAILO NIKOLOVSKI, MARY, AS JT	564259 ONTARIO LIMITED	2002 04 29	TRANSFER	- 687276 -
PART 3 ON 45R 12279 WITH ROM - WITH ROW PLAN IN 58412 CONSENT RE: THE PLANNING ACT	\$2.00	WARREN, LARRY RAYMOND WARREN, ARLENE JOYCE, AS JT	564259 ONTARIO LIMITED	2002 04 29	TRANSFER	- 687275
		LTD.	LENNOX INDUSTRIES (CANADA) LTD.	2002 04 24	DISCHARGE	687164
PART OF W 1/2 - DELING FANT 5 CM 45R-12279 - WITH ROWS RE: NO. 686589 (DELETED)		THE CORPORATION OF THE TOWNSHIP OF GALWAY-CAVENDISH AND HARVEY	564259 ONTARIO LIMITED WARREN, LARRY RAYMOND WARREN, ARLENE JOYCE	2002 04 26	AGREEMENT	687250
SMC		THE CORPORATION OF THE TOWNSHIP OF GALWAY-CAVENDISH AND HARVEY	564259 ONTARIO LIMITED NIKOLOVSKI, MIHAILO NIKOLOVSKI, MARY	2002 04 26	AGREEMENT	d'enregistrement 687249
Bien-Ionds/Observations	Consideration Contrepartie	Parties Io Parties	Parties from Parties	Registration Date Date of energistrement	3 Instrument Type	687083
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	TOWNSHIP OF H	HARVEY	Lot 16	KRIMK/ Concession		Page
Ontario 734590				Dealers	Consideration	Land/ Remarks
mber	Instrument Type Type d'acte	Registration Date Data d'enregistrement YYNY MM DD	Parties from Parties	Parties	Contrepartie	Bien-fonds / Observat
		2006 12 19	EDSON DRUGS LIMITED			NO. 719212
			EDSON, RALPH			
			PARTNOY, TINA			
			697350 ONTARIO LIMITED			
			QUICK BUFFET LIMITED			
			COLACINO, ELEANOR BEER			
			SAFIANUK, LUCY			
			COLACINO, ANNA			
			COMMUNITY TRUST COMPANY, IN TRUST	JST		
			WEINBERG, SARA			
			PIRRI, ANTONIO			
			GOLDMAN, SHIRLEY			
						BABT OF W 1/2 - RETUG PTS 10, 11 &
734739	TRANSFER	2006 12 19	564259 ONTARIO LIMITED	GLOBAL LAND BANK INC.	000.000	12279 - WITH ROWS
						PLANNING ACT STATEMENTS
						NO 718661 (DELETED)
734879	DISCHARGE	2006 12 27	ROYAL BANK OF CANADA			
735117	CHARGE	2007 01 12	KARTAKIS, JUDITH MARIE	THE TORONTO-DOMINION BANK	\$370,000.00	PT E3 - AS ON PL IN 91263 & 154519 WITH ROW - AS IN 622095
735155	DISCHARGE	2007 01 15	THE POLICE CREDIT UNION LIMITED			NO. 081022
			DADDCI I	BDO DUNWOODY LIMITED	\$2.00	PT AS ON PL IN 130707 - WITH ROW
735186	ASSIGNMENT	2007 01 15	MALUMENI, DARRELL WOSLEN			AS IN 664138
I	BENEFIT-OF					
1	CREDITORS		~~~			
•						
•						



# Report title

16 FIRE ROUTE 94A BOBCAYGEON

PIN 283640093

This report was prepared by: DAVID DONAIS Sales Representative

david@kawarthawaterfront.com www.kawarthawaterfront.com

#### Kawartha Waterfront Realty Inc.

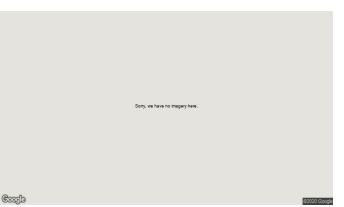
244 Balsam Lake Drive Kirkfield, Ontario, Canada, K0M 2B0 Office: 705-438-3000 Fax: 705-438-1948

# **Property Details**

#### GeoWarehouse Address:

16 FIRE ROUTE 94A BOBCAYGEON

PIN:	283640093		
Land Registry Office:	PETERBOROUGH (45)		
Land Registry Status:	Active		
Registration Type:	Certified (Land Titles)		
Ownership Type:	Freehold		







# Ownership

#### **Owner Name:**

11923811 CANADA INC.

# Legal Description

PT LT 16 CON 13 HARVEY PT 10, 45R12279, T/W R687277 EXCEPT THE EASEMENT THEREIN RE: PT 1,45R9170, T/W R687278; GAL-CAV AND HAR

# Lot Size

Area:	73840.35 sq.ft	
Perimeter:	1289.37 ft.	
Measurements:	155.39ft. x 299.77ft. x 30.72ft. x 35.62ft. x 61.76ft. x 159.51ft. x 47.07ft. x 23.52ft. x 18.14ft. x 19.13ft. x 37.16ft. x 18.49ft. x 36.27ft. x 34.31ft. x 16.86ft. x 67.4ft. x 228.53ft.	
	Lot Measurement Accuracy : LOW These lot boundaries may have been adjusted to fit within the overall parcel fabric and should only be	

considered to be estimates.

155.39t. 299.77nt21.95.86t 299.77nt27.07nt 39.564276nt



# Assessment Information

#### ARN Phased-In Value Assessed Value 154201000251000 \$792,000 \$792,000 2020 Tax Year Based on Jan 1, 2016 Frontage: 1530.75 ft. Description: House-keeping cottages - no American Plan Depth: N/A Property Code: 363

# **Sales History**

Sale Date	Sale Amount	Туре	Party To	Notes
Mar 20, 2020	\$525,000	Transfer Under Power of Sale (Grant)	11923811 CANADA INC.;	See Notes 1
Feb 19, 2010	\$0	Transfer	PERSAUD, KEVIN;	
Dec 19, 2006	\$900,000	Transfer	GLOBAL LAND BANK INC.;	

Notes :

1. The following Pins were transferred together with the subject Property

283640095, 283640094



#### Terms and Conditions

Reports Not the Official Record. Reports, other than the Parcel Register, obtained through Geowarehouse are not the official government record and will not necessarily reflect the current status of interests in land.

Currency of Information. Data contained in the Geowarehouse reports are not maintained real-time. Data contained in reports, other than the Parcel Register, may be out of date ten business days or more from data contained in POLARIS.

Coverage. Data, information and other products and services accessed through the Land Registry Information Services are limited to land registry offices in the areas identified on the coverage map.

Completeness of the Sales History Report. Some Sales History Reports may be incomplete due to the amount of data collected during POLARIS title automation. Subject properties may also show nominal consideration or sales price (e.g. \$2) in cases such as transfers between spouses or in tax exempt transfers.

Demographic Information. Demographic Information is obtained from Environics Analytics. Environics Analytics acquires and distributes Statistics Canada files in accordance with the Government of Canada's Open Data Policy. No information on any individual or household was made a vailable to Environics Analytics by Statistics Canada. PRIZM and selected PRIZMC2 nicknames are registered trademarks of The Nielsen Company (U.S.) and are used with permission.

The Property Information Services, reports and information are provided "as is" and your use is subject to the applicable Legal Terms and Conditions. Some information obtained from the Land Registry Information Services is not the official government record and will not reflect the current status of interests in land. Use of personal information contained herein shall relate directly to the purpose for which the data appears in land registry records and is subject to all applicable privacy legislation in respect of personal information. Such information shall not be used for marketing to a named individual.

Parcel Mapping shown on the site was compiled using plans and documents recorded in the Land Registry System and has been prepared for property indexing purposes only. It is not a Plan of Survey. For actual dimensions of property boundaries, see recorded plans and documents.

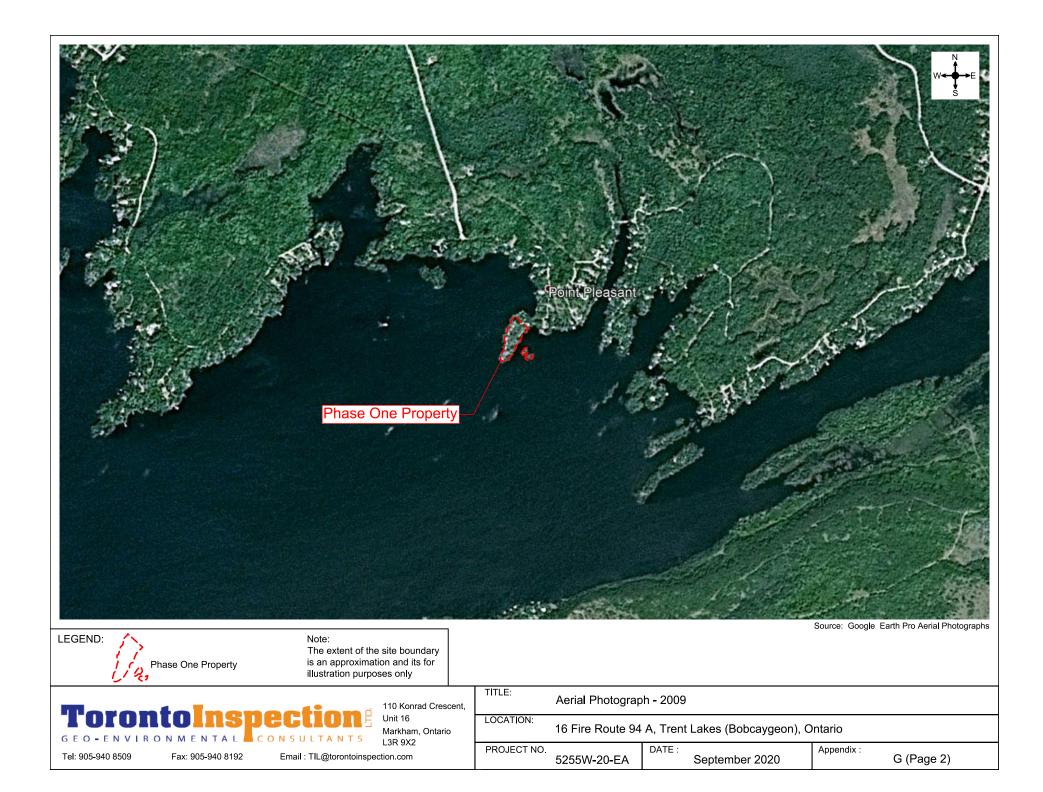
TERANET GeoWarehouse is a product of Teranet Real Estate Information Solutions

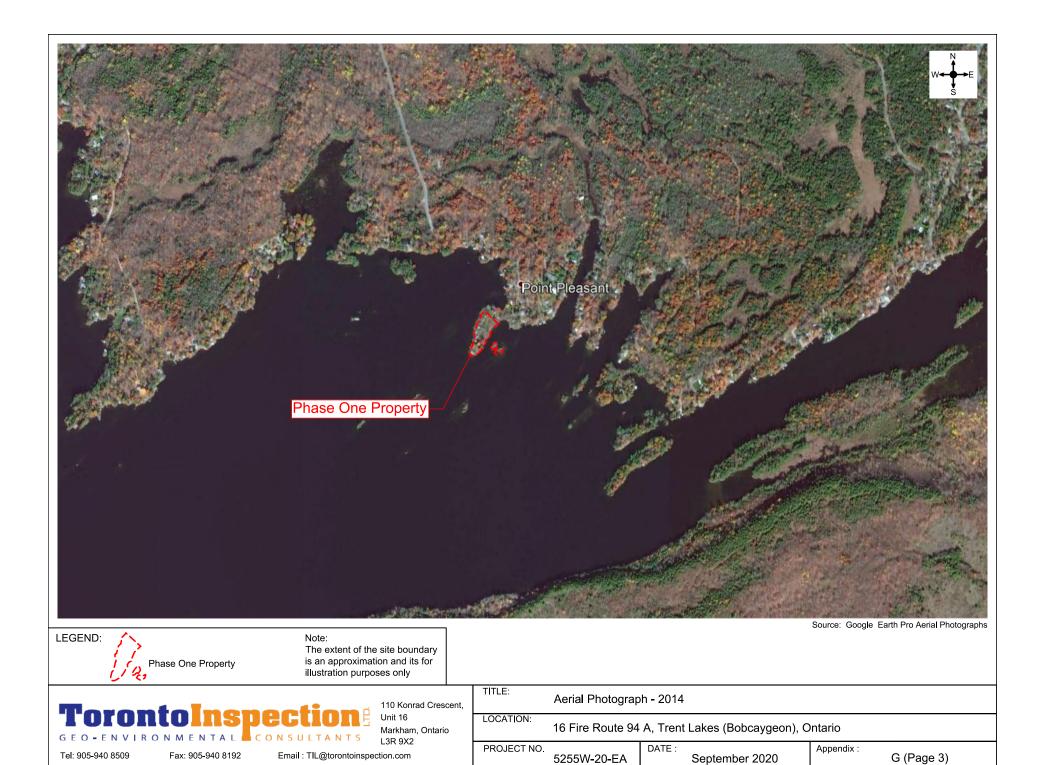


Appendix G Aerial Photographs



110 Konrad Crescent,	Aerial Photograph - 1954		
TorontoInspection GEO-ENVIRONMENTAL CONSULTANTS UNIT 16 Markham, Ontario L3R 9X2	LOCATION: 16 Fire Route 94 A, Trent Lakes (Bobcaygeon), Ontario		
Tel: 905-940 8509 Fax: 905-940 8192 Email : TIL@torontoinspection.com	PROJECT NO.     DATE :     Appendix :       5255W-20-EA     September 2020     G (Page 1)		







LEGEND:	Note: The extent of the site boundary is an approximation and its for illustration purposes only				
110 Konrad Crescent,		TITLE: nt,	Aerial Photograp	h - 2019	
<b>TorontoInspection</b> GEO-ENVIRONMENTALICONSULTANTS	LOCATION: 16 Fire Route 94 A, Trent Lakes (Bobcaygeon), Ontario				
Tel: 905-940 8509 Fax: 905-940 8192	Email : TIL@torontoinspection.com	PROJECT NO.	5255W-20-EA	DATE : September 2020	Appendix : G (Page 4)



Appendix H Site Visit Photographs

Phase One Environmental Site Assessment - Site Photographs 16 Fire Route 94 A, Trent Lakes (Bobcaygeon), Ontario



P1 - Edge of the Phase One Property showing one of the on-site cabins



P2 - Remains of an old on-site cabin



P3 - Remains of two old cabins on the Phase One Property



P4 - Partial view of the interior area of one of the on-site cabins



P5 - Evidence of vegetation removal on the Phase One Property



P6 - Partial view of the Phase One Property, facing south

Toronto Inspection Ltd. - Unit 16 - 110 Konrad Crescent, Markham, Ontario L3R 9X2 Tel: (905) 940 -8509 Page 1 of 2 Phase One Environmental Site Assessment - Site Photographs 16 Fire Route 94 A, Trent Lakes (Bobcaygeon), Ontario



P7 - Islands to the east , which are part of the Phase One Property



P8 - One septic tank observed on the Phase One Property



P9 - A second septic tank observed on the Phase One Property



P10 - Partial view of Nichols Cove Road that gives access to the Phase One Property



P11 - Pigeon Lake and neighboring property to the northeast



P12 - Pigeon Lake and neighboring properties to the west

Toronto Inspection Ltd. - Unit 16 - 110 Konrad Crescent, Markham, Ontario L3R 9X2 Tel: (905) 940 -8509 Page 2 of 2